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Iqaluit

Speaker: The Honourable Peter Kilabuk, M.L.A.

Legislative Assembly of Nunavut

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(Nattilik)

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(Rankin Inlet South – Whale Cove)

Deputy Premier; Minister of Community and Government Services

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(Iqaluit West)

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(Rankin Inlet North)

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Steve Mapsalak

(Akulliq)

David Simailak

(Baker Lake)

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(Tununiq)

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Hon. Louis Tapardjuk

(Amittuq)

Minister of Culture, Language, Elders and Youth; Minister of Finance; Chairman, Financial Management Board

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Table of Contents

Opening Prayer.....	4047
Money Message.....	4048
Ministers' Statements	4048
Members' Statements	4050
Oral Questions.....	4056
Returns to Written Questions*	4074
Tabling of Documents.....	4074
Notices of Motions	4076
Notices of Motions for First Reading of Bills	4076
First Reading of Bills	4077
Second Reading of Bills.....	4078
Orders of the Day	4079

A.

Daily References

Thursday, May 22, 2008..... 4047

B.

Ministers' Statements

174 – 2(4): United States Fish and Wildlife Service Decision on Polar Bears (Akesuk)..... 4048
175 – 2(4): Update on Financial Assistance for Nunavut Students (Picco) 4049

C.

Members' Statements

418 – 2(4): Update Riding on Personal Health Improvement (Tapardjuk) 4050
419 – 2(4): Congratulations to Seané d' Argencourt-Printup (Tootoo) 4051
420 – 2(4): Congratulations to Georgina Ningark, Kuugaruk Graduate (Mapsalak) 4052
421 – 2(4): Congratulations to Shannon McCarthy in Baker Lake (Simailak) 4052
422 – 2(4): American Listing of Polar Bears as Threatened Species (Arvaluk) 4053
423 – 2(4): Congratulations to Gjoa Haven and Taloyoak High School Graduates (Aglukkaq)
..... 4054
424 – 2(4): Truth and Reconciliation for Residential School Victims (Curley)..... 4055

D.

Oral Questions

524 – 2(4): Status of GN Response to U.S. Ruling on Polar Bears (Arvaluk)..... 4056
525 – 2(4): Status of the GN's Fuel Price Hedging Strategy and Affordable Energy Fund
(Tootoo) 4058
526 – 2(4): Invasive Wildlife Research Methods (Mapsalak)..... 4060
527 – 2(4): Residential Schools Truth and Reconciliation Commission (Curley) 4062

528 – 2(4): Upcoming Meeting of Former Residential School Students in Chesterfield Inlet (Mapsalak)	4064
529 – 2(4): Travel Arrangements for Medical Patients (Simailak)	4065
530 – 2(4): Fuel Hedging Strategy (Totoo)	4068
531 – 2(4): Rankin Inlet Power Failure Report (Curley).....	4069
532 – 2(4): Workers’ Safety and Compensation Commission Initiatives (Totoo)	4072

E.

Returns to Written Questions

Return to Written Question 009 – 2(4): Academic Success of Arviammiut (Clerk).....	4074
Return to Written Question 010 – 2(4): Status of Decentralization (Clerk).....	4074
Return to Written Question 011 – 2(4): Fuel Stabilization Riders and Other Matters (Clerk)..	4074
Return to Written Question 012 – 2(4): Annual Fuel Purchases (Clerk)	4074

F.

Tabling of Documents

224 – 2(4): Medical Travel Contracts - Correspondence with Minister of Health and Social Services (Totoo).....	4074
225 – 2(4): Qulliq Energy Corporation Annual Report March 31, 2007 (Picco).....	4074
226 – 2(4): Statutory Requirements for Tabling of Reports and Other Documents in the Legislative Assembly of Nunavut - May 2008 (Speaker).....	4075
227 – 2(4): Report of the Auditor General of Canada to the Legislative Assembly of Nunavut on the Nunavut Housing Corporation May 2008 (Speaker)	4075
228 – 2(4): Response to Petition 3 – 2(4) – Repulse Bay Health Centre (Clerk).....	4075
229 – 2(4): Taloyoak Hamlet Office Building - Photos (Aglukkaq).....	4075

G.

Motions

033 – 2(4): Withdrawal of Bill 13, Nunavut Energy Efficiency Act – Notice (Tootoo)..... 4076
034 – 2(4): Adjournment for the Day (Tootoo)..... 4079

H.

Bills

Bill 29 – Supplementary Appropriation (Capital) Act, No. 1, 2008-09 – Notice..... 4076
Bill 30 – Supplementary Appropriation (Operations & Maintenance) Act, No. 1, 2008-2009 –
Notice..... 4076
Bill 30 – Supplementary Appropriation (Operations & Maintenance) Act, No. 1, 2008-2009 –
First Reading..... 4077
Bill 29 – Supplementary Appropriation (Capital) Act, No. 1, 2008-2009 – First Reading..... 4077
Bill 29 – Supplementary Appropriation (Capital) Act, No. 1, 2008-2009 – Second Reading .. 4078
Bill 30 – Supplementary Appropriation (Operations & Maintenance) Act, No. 1, 2008-2009 –
Second Reading 4078

Iqaluit, Nunavut
Thursday, May 22, 2008

Members Present:

Honourable Leona Aglukkaq, Honourable Olayuk Akesuk, Mr. James Arvaluk, Honourable Levi Barnabas, Honourable Levinia Brown, Mr. Tagak Curley, Honourable Peter Kilabuk, Mr. Steve Mapsalak, Honourable Patterk Netser, Honourable Paul Okalik, Honourable Edward Picco, Mr. David Simailak, Honourable Louis Tapardjuk, Mr. Hunter Tootoo.

Item 1: Opening Prayer

Speaker (Hon. Peter Kilabuk)(interpretation): Thank you, Members. I would like to ask Mr. Curley to say the opening prayer. Mr. Curley.

>>*Prayer*

Speaker (interpretation): Good day. Thank you, Members. Before we proceed with the Orders of the Day, I am pleased to have the opportunity to welcome all Members back to the House and make a few remarks.

I would like to begin by noting that today marks the 365th sitting day of the Legislative Assembly since our first sitting on April 1, 1999. Today marks the 365th sitting day, so we have now reached the milestone of a full year's worth of sitting days.

Colleagues, I am very pleased to inform the House today of a great achievement on the part of a young resident of our territory. As members will recall, Iqaluit resident and Inuksuk High School student, Seané d'Argencourt-Printup, participated in the first Speaker's Youth Parliament, which was held in 2006.

I am extremely pleased to announce that, and she's sitting on our left there, Seané has been selected to begin serving as a page in the House of Commons this fall.

>>*Applause*

The House of Commons Page Program is a highly prestigious national program. Each year, approximately 40 students graduating from high schools across the country are selected to work as pages in the House of Commons while attending their first year of university in the National Capital Region.

The selection process for this program is based on merit and is very competitive. I understand that Seané is the first resident of Nunavut to have been selected for this program since the creation of the territory.

I would ask all members to join me in congratulating Seané on her accomplishment, and wish her the best in her university studies and her work in Parliament. So we're proud of you, Seané.

>> *Applause*

Thank you. Colleagues, I am also pleased to inform the House that earlier this month, students from across Nunavut travelled to Iqaluit to participate in the Second Youth Parliament.

The students took part in a week of activities, including a formal sitting in this Chamber during which the students made statements, posed questions, passed a motion and considered a bill. I was very proud of all of our students and the hard work that they put into expressing their ideas and concerns.

I would also like to take this opportunity to thank both the Commissioner of Nunavut and the Senior Judge of the Nunavut Court of Justice for their participation in the event, and I ask all members to join me in congratulating this year's participants, who are the leaders of tomorrow.

Before we proceed to the Orders of the Day, I wish to read the following communication from the Commissioner of Nunavut addressed to the Speaker.

Money Message

I wish to advise you that I recommend the Legislative Assembly of Nunavut the passage of the following bills during the Fourth Session of the Second Legislative Assembly:

- Bill 29, *Supplementary Appropriation (Capital) Act, No. 1, 2008-2009*
- Bill 30, *Supplementary Appropriation (Operations and Maintenance) Act, No. 1, 2008-2009*

Signed by our Commissioner, Anne Meekitjuk Hanson.

Item 2. Ministers' Statements. Minister of Environment, Minister Akesuk.

Item 2: Ministers' Statements

Minister's Statement 174 – 2(4): United States Fish and Wildlife Service Decision on Polar Bears

Hon. Olayuk Akesuk (interpretation): Thank you, Mr. Speaker, Members, people of Iqaluit for being receptive, and also to the people of Nunavut.

Mr. Speaker, recent weeks have seen major developments regarding polar bears, developments with serious implications for Nunavut.

The first decision on polar bears came from the COSEWIC, the Committee on the Status of Endangered Wildlife in Canada. COSEWIC, using some of the very best science and traditional knowledge available, decided to continue with their current assessment on polar bears. That is as a “species of special concern.”

I understand that this listing is not to the liking of some people in Nunavut. However, I believe this to be the best and most accurate of the options the committee had to choose from. This recommendation will be sent to the federal Environment Minister, John Baird, who will make a decision on how polar bears should be listed. I will urge him to accept this recommendation and to work with Nunavut on the development of a management plan for polar bears.

However, the more serious news came on May 14 with the United States government decision to list polar bears as a “threatened” species. The Government of Nunavut strongly disagrees with this assessment. We lobbied hard against this, sending officials to Washington to present our scientific information and traditional knowledge to show our polar bears are thriving and are at near record levels. We have one of the best wildlife management programs in the world when it comes to polar bears and nothing in the U.S. decision will change that.

Unfortunately, the extensive pressure on the United States government from lobby groups, along with differing science, made them go with a threatened listing. Although we are still examining the specifics of the U.S. decision, we know this will have a direct impact on our sport hunting industry as American hunters will not be able to take their trophies home.

The GN will pursue all available options to ensure that the U.S. listing has a minimum effect on communities relying on income from polar bears sport hunts. We will be working with the outfitters and we would like to get assistance from Nunavummiut as well as my colleagues here in the House to ensure that this is well planned. Thank you.

>> *Applause*

Speaker (interpretation): Thank you, Minister. Item 2. Ministers’ Statements. Minister of Education, Minister Picco.

Minister’s Statement 175 – 2(4): Update on Financial Assistance for Nunavut Students

Hon. Ed. Picco: Thank you, Mr. Speaker and good afternoon. Mr. Speaker, I am very pleased to provide the House and Nunavummiut with an update on our progress with addressing the recommendations made by the Auditor General of Canada last year on the Financial Assistance for Nunavut Students, or our FANS program.

First, Mr. Speaker, we are recognizing the higher cost associated with attending post-secondary education. Mr. Speaker, effective July 1, the living allowances for eligible students will increase by 25 percent.

>>Applause

What this means, Mr. Speaker, for the single student a monthly increase of over \$200 and for an eligible student with three dependants, having \$420 more in their pocket. Mr. Speaker, maximum tuition benefits will now also increase by over \$600 per semester to \$1,850.

Mr. Speaker, second, I am pleased to advise that regarding student loans, we are promoting the notion of students returning to live and work in Nunavut through our remissions program. A student may be eligible for \$750 of their loan to be forgiven for every three months they work and live in Nunavut after graduating. Mr. Speaker, we are also examining the means to address long outstanding loans that quite frankly, Mr. Speaker, we expect not to be able to recover.

Third, Mr. Speaker, later I will table the Goals and Objectives for the FANS program. The Auditor General's report clearly identified the need to have these spelled out. I believe, Mr. Speaker, that the goals and objectives, which also include a statement of what we hold to be post-secondary here in Nunavut, will give solid direction and identity for the program as it moves ahead.

Mr. Speaker, I think my colleagues would agree that we have made good progress with improving our FANS program. (interpretation) Thank you, Mr. Speaker.

>>Applause

Speaker (interpretation): Thank you, Minister. Item 2. Ministers' Statements. Item 3. Members' Statements. Member for Amittuq, Mr. Tapardjuk.

Item 3: Members' Statements

Member's Statement 418 – 2(4): Update Riding on Personal Health Improvement

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I rise today to inform my colleagues that we had heard of incidents in Hall Beach and in Igloolik.

Last week, I got ill last week and I went to Winnipeg with the *Ilagiisag* group to hold their meeting. I was very well taken care of during the time when I was sick. I was admitted to the hospital but I want to tell you that Leona Aglukkaq's hospital is almost like a hotel.

I would also like to inform my colleagues that I am well now and I will be able to work on my constituency work and also as a Member of Cabinet. I would like to thank the individuals who cared for me and I would also like to thank them for their prayers.

Also, I would like to inform the people who had lost their relative, our prayers are with you, you are in our thoughts and we send our condolences. Thank you, Mr. Speaker.

>> *Applause*

Speaker (interpretation): Thank you, Mr. Tapardjuk. Members' Statements. Member for Iqaluit Centre, Mr. Tootoo.

Member's Statement 419 – 2(4): Congratulations to Seané d'Argencourt-Printup

Mr. Tootoo: Thank you, Mr. Chairman. I, too, would like to say it's nice to see everyone here again.

Mr. Speaker, I rise today to add my voice to yours in congratulating Ms. Seané d'Argencourt-Printup for being selected to participate in the House of Commons Page Program.

Mr. Speaker, as you indicated, Seané is no stranger to our Parliamentary Precinct.

She has been a page here in the Legislative Assembly of Nunavut and almost two years ago, she was the MLA for Iqaluit Centre in Nunavut's First Youth Parliament.

Mr. Speaker, I was very impressed with Seané's work as a Youth Parliamentarian and that's not just because she was playing my role. She did a great job.

Mr. Speaker, I was very pleased to write a letter of reference in support of Seané's application to the House of Commons Page Program and even more pleased to learn of her acceptance into the program.

I know that one of the challenges she faced in getting into the program was studying French and I know that she had to study very hard to be able to meet the requirements necessary to work there, so I would like to congratulate her on that effort. Mr. Speaker, this will be a wonderful opportunity for her while she goes on to post-secondary studies in Ottawa.

I'm sure, Mr. Speaker, that she has been here in our Assembly as a Youth Parliamentarian, a page, she's going to be in the House of Commons and it wouldn't surprise me in the future to see her sitting here as a member or in the House of Commons as a member down there.

Mr. Speaker, I also, like you, would like to ask my colleagues to join me in congratulating her and wishing her the best in every success in the coming year. Thank you, Mr. Speaker.

An Hon. Member: Hear, hear.

>>Applause

Speaker (interpretation): Thank you, Mr. Tootoo. We congratulate her and wish her the very best. Item 3. Members' Statements. Member for Akulliq, Mr. Mapsalak.

Member's Statement 420 – 2(4): Congratulations to Georgina Ningark, Kuugaruk Graduate

Mr. Mapsalak (interpretation): Thank you, Mr. Speaker. I rise today to congratulate a young woman who recently graduated from grade 12 in Kugaaruk.

Mr. Speaker, Ms. Georgina Ningark, who is my sister's daughter, just recently graduated from the Kugaardjuq Iihakvik in Kugaaruk. I am very proud of her and I congratulate her, and I'm sure her parents and grandparents are very proud of her.

Mr. Speaker, education is very important, so I urge our students to stay in school and graduate from high school. I would like to commend Georgina for her hard work.

Mr. Speaker, I had plans to attend Georgina's graduation ceremony, unfortunately, the weather conditions at the time did not permit me to attend.

Mr. Speaker, please join me in congratulating Georgina and to wish her the best in her future. Thank you, Mr. Speaker.

>>Applause

Speaker (interpretation): Thank you, Mr. Mapsalak. Members' Statements. Member for Baker Lake, Mr. Simailak.

Member's Statement 421 – 2(4): Congratulations to Shannon McCarthy in Baker Lake

Mr. Simailak (interpretation): Thank you, Mr. Speaker. I send my regards to the people of Baker Lake, especially my adopted son as he is probably watching us live.

(interpretation ends) Mr. Speaker, I rise today to congratulate a teacher in Baker Lake and I know the Minister of Education and all Members in the House, and in fact, all people of Baker Lake and all of Nunavut would join me in congratulating Shannon McCarthy, a teacher in Baker Lake, who went to Ottawa last week to accept the Prime Minister's Award for Teaching Excellence.

Shannon has been teaching in Baker Lake since January of 2000, teaching grade four for the first four years and since then, has been teaching two different classes of kindergarten students each day and has also been doing kinder-atii once a month for future kindergarten students.

So on behalf of all the people of Baker Lake and the people of Nunavut, Shannon, congratulations. (interpretation) Thank you, Mr. Speaker.

>>Applause

Speaker (interpretation): Thank you, Mr. Simailak. Member for Tununiq, Mr. Arvaluk.

Member's Statement 422 – 2(4): American Listing of Polar Bears as Threatened Species

Mr. Arvaluk (interpretation): Thank you, Mr. Speaker. I am quite troubled and unhappy as I make this statement. On May 21, 2008, we saw and heard on CBC that polar bears in the U.S., or in the eyes of the U.S. Government, are a threatened species and will now be listed. The Premier's office wrote a letter on May 14 to the American Government in regard to their attempts to put polar bears on the list and that there's no scientific or IQ basis for this listing and that they're not listening to their own experts.

Also, the Alaskan people have stated that they will sue the American Government for listing the polar bears as threatened for the following reason. The Alaskan Government stated that the polar bear population is increasing and Nunavut has the same statement about population increases. The people of Alaska know what they're saying because they are the first people to witness the increasing numbers of bears in their state. Further, the scientists in Alaska are stating the same thing.

The second reason, Mr. Speaker, why they listed the polar bear as a threatened species is supposedly due to the shrinking ice which they inhabit. On the other hand, they also stated that this designation of polar bears will not impact the petroleum industry in Alaska. How can they pretend to protect the polar bears by listing them but yet, on the other hand, they're allowing big polluters to continue in that area and that's problematic since it make little sense.

When we get to Question Period, I will be asking the Premier as to the plans of the Government of Nunavut in respect to this issue and in trying to protect their constituents' interests. Thank you, Mr. Speaker.

>>Applause

Speaker (interpretation): Thank you, Mr. Arvaluk. Members' Statements. Member for Nattilik, Ms. Aglukkaq.

Member's Statement 423 – 2(4): Congratulations to Gjoa Haven and Taloyoak High School Graduates

Hon. Leona Aglukkaq (interpretation): Nice to see everyone back. Before I begin with my member's statement, I send my condolences to the residents of Taloyoak and Gjoa Haven who recently lost a loved one. You are in my thoughts and prayers.

I would also like to send my mother had birthday greetings for her birthday on May 15 and it was recently Mother's Day, so mom, if you are listening, I wish you a very happy birthday and I hope that you had a great Mother's Day, even though you got stuck travelling on your way to Ottawa.

I rise today to speak about the graduating students in Gjoa Haven and Taloyoak, and mention their names on their graduation on April 24. In Gjoa Haven, 11 students graduated and I would like to mention their names and congratulate them on their success. Their names are: Robin Ikkutisluq, Jorgen Kogvik, Warren Ulluaq, Jeremy Bergen, George Porter, Nancy Eleheetook, Jennifer Ulluaq, Natasha Aaluk, Heather Arqvik, Valerie Kogvik and Howie Aaluk.

I congratulate them for graduating and to recognize their achievements. As well, the Minister of Education was trying to get to Gjoa Haven but he wasn't able to make it, and I would like to thank him for his effort to try and get there, but his letter was read in our graduation ceremony as he could not attend due to bad weather. So I would like to thank him for his efforts to try and be there.

(interpretation ends) Mr. Speaker, I would also like to mention that the "Citizens Award" was also presented to a graduate, Valerie Kogvik, and the Governor General's Award for Excellence in Academics was also awarded to Heather Arqvik of the graduates in Gjoa Haven.

Finally, I would also like to congratulate four of the students that graduated from the Netsilik School in Taloyoak in May. Congratulations to: Eunice Panigayak, Dennis Lyall, Freddy Mannilaq and Simon Oleekatallik. And I wasn't able to attend the graduation due to other commitments.

Mr. Speaker, that's a total of 15 graduates from these two communities this year.

I would also like to congratulate two Nunavut Sivuniksavut graduates, Megan Porter and Susie Kununak. Thank you, Mr. Speaker.

>> *Applause*

Speaker (interpretation): I'm sorry, Ms. Aglukkaq, but your time is up. If you would like to conclude your statement, you may ask members for unanimous consent. Ms. Aglukkaq.

Hon. Leona Aglukkaq: Mr. Speaker, I was done with my statement. Thank you.

Speaker (interpretation): Thank you. I would like to inform you that we didn't catch the last part of your statement because your mic was turned off.

Item 3. Members' Statements. Member for Rankin Inlet North, Mr. Curley.

Member's Statement 424 – 2(4): Truth and Reconciliation for Residential School Victims

Mr. Curley (interpretation): Thank you, Mr. Speaker. It is so nice out that one feels like not attending meetings this fine spring day, but we have to be able to finish our business of the House and I'm happy to be here today, Mr. Speaker.

The reason why I rise, Mr. Speaker, is to remember many people that went to residential school when there were no schools in the communities in Nunavut and there are a lot of them. They have grave issues which they hold mentally and many have regrets that they were taken away from their siblings and parents at such a young age. Many of them had their lives interrupted and many students went to just a few schools.

To date, they are dealing with grim issues and we see them very depressed. They have many stories of the abuse they suffered but they cannot voice them since it's so painful. For that reason, Mr. Speaker, I would like to let you know that the Prime Minister will be apologizing to residential school students that went to school on June 11 and I expect that this is just the beginning of the healing cycle.

We have to assist the people that went to residential schools as young people, but who are now adults; we have to help them out. We cannot state unequivocally that we cannot assist them because this is a federal responsibility. This is the responsibility of all of us; these are our relatives and our people we are talking about.

The Prime Minister will be helping the residential school students and I would like the Nunavut government to try to support those people that went to residential school. There should be a former student attending in the House of Commons on June the 11 during the apology.

Our territory is the largest in Canada and we have three regions - Kitikmeot, Kivalliq, and Qikiqtaaluk. They should choose a representative who will listen to the Prime Minister's apology firsthand and I want the Premier to assist that person with financial resources, such as airfare and if this is possible, Nunavummiut will be very grateful. Thank you, Mr. Speaker.

An Hon. Member: Hear, hear.

>>Applause

Speaker (interpretation): Thank you, Mr. Curley. Members' Statements. If there are no more, we will return to the Orders of the Day. Item 4. Returns to Oral Questions. Item 5. Recognition of Visitors in the Gallery. Item 6. Oral Questions. Member for Tununiq, Mr. Arvaluk.

Item 6: Oral Questions

Question 524 – 2(4): Status of GN Response to U.S. Ruling on Polar Bears

Mr. Arvaluk: Thank you, Mr. Speaker. My questions are for the Premier.

Last week, Nunavut reacted with shock and disappointment at the ill-informed decision on the part of the U.S. Government to list polar bears as a threatened species. In his official news release in response to this decision, the Premier indicated that the GN will “examine the ruling before deciding on its next course of action.” Can the Premier update the House today on the government’s next steps? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Arvaluk. Minister of Environment, Minister Akesuk.

Hon. Olayuk Akesuk (interpretation): Thank you. I have been directed by the government to make a response on the polar bear issue. To date, we will continue to work on this and there are daily arrivals of letters about polar bears. We also saw in the news about the Alaskan Government’s stance on polar bears and we would like to support Alaska as the Government of Nunavut.

We will review our options as to how we can support the people of Alaska in their court case. We would also publicize our positions and the facts surrounding the polar bears. We are still deliberating, as a government, as to what our options are and if our government directs us to undertake more work, we will try to accomplish that. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your first supplementary, Mr. Arvaluk.

Mr. Arvaluk (interpretation): Thank you, Mr. Speaker. Thank you, Minister. I have another question to the same minister, the Minister of Environment, even though I tried to ask the Premier earlier.

You stated that the State of Alaska shares our concern with the decision of the U.S. Government and plans to go to court on this matter. There is nothing that states that the population of polar bears is decreasing, even though there’s an indication that it’s increasing.

Can the minister indicate how the Government of Nunavut is working with those of Alaska and the NWT to join forces on this issue? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Arvaluk. Minister of Environment, Minister Akesuk.

Hon. Olayuk Akesuk (interpretation): Thank you, Mr. Speaker. As I stated today, we have tried to discuss the issues with these governments, along with my colleague for Environment, Minister Netser, just prior to him being given the Environment portfolio, and he went to discuss the issue with these people.

Yesterday, we finally understood that the people of Alaska will be taking the American Government to court on this issue and I feel that this is very important for the people of Nunavut, so we will be paying very close attention to this, both my staff and other departmental staff, as to how we can provide more support to them. It would be good to get more information on this as soon as we can, at least with the court case.

Like I said, the federal minister will be talking about this issue in August or September as to what the designation of the polar bears will be here in Canada. We will work hard with our fellow Canadians to try and support the Government of Alaska that will be taking the American Government to court. Thank you.

Speaker (interpretation): Thank you, Minister. Your second supplementary, Mr. Arvaluk.

Mr. Arvaluk (interpretation): Thank you, Mr. Speaker. As you stated, the federal minister will be talking about this issue and will study this around September. Has the federal government voiced their stance with the Government of Nunavut on this issue, as well as their future plans and whether they will assist Nunavut? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Arvaluk. Minister of Environment, Minister Akesuk.

Hon. Olayuk Akesuk (interpretation): Thank you. They have not made a statement yet, but there will be a conference next week or the week after where they will discuss the polar bear issue for Canada as a whole. We will get a better understanding once our officials, who are attending this meeting, submit a report on what transpired.

However, I wanted to reference what our Premier stated when we had dinner with Minister Baird and we spoke about the polar bear issue. The Premier expressed his concerns about the issue. As well, I told the minister that I would like to be able to meet with him next month about the polar bear issue and once we have come to an understanding, I will inform the House and the members what's happening on this issue and what our government position is on this.

The Member for Parliament from Nunavut has also encouraged the members to write letters to the American Government about our concerns on the polar bear issue. We will also work on this matter as our MP has requested assistance from us on this issue. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Minister. Your final supplementary, Mr. Arvaluk.

Mr. Arvaluk: Thank you, Mr. Speaker. Sport hunting is a major economic activity in the High Arctic. My community of Pond Inlet will be directly affected if we suffer a reduction in the number of sport hunters coming from the U.S.

Recently, the Premier signed an agreement with the federal government that will provide \$3.8 million over three years from the Community Development Trust to help “assist communities in dealing with shifts in the global tourism market, working with community-based outfitters and guides.” Can the minister indicate to me today what compensation the GN will be providing to Nunavut outfitters and guides who are directly impacted by the U.S. decision? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Arvaluk. Minister of Environment, Minister Akesuk.

Hon. Olayuk Akesuk (interpretation): Thank you, Mr. Speaker. As I said in my Minister’s Statement, the Government of Nunavut is looking at how they can alleviate impacts that we’re feeling in Nunavut with regards to American sport hunters coming to Nunavut. They inject approximately \$1.8 million per year, so we are looking at ways to lessen the impact on our outfitters

The Government of Nunavut will look at how we can lessen the impact of the decreased number of American hunters coming up here on our Nunavut businesses and people. The Government of Nunavut will be working on that to try and minimize the impacts of this decision. Thank you.

Speaker (interpretation): Thank you, Minister. Oral Questions. Member for Iqaluit Centre, Mr. Tootoo.

Question 525 – 2(4): Status of the GN’s Fuel Price Hedging Strategy and Affordable Energy Fund

Mr. Tootoo: Thank you, Mr. Speaker. My questions are for the Minister of Finance.

Mr. Speaker, I think we all know that the world price of oil continues to hit new records. I believe yesterday or this morning it rose to \$133 U.S. per barrel and there appears, and I’m sure Mr. Picco will agree with me, there is no end in sight, as he had predicted last year.

Mr. Speaker, with the sealift just around the corner, can the minister clearly update the House today on the status of his department’s implementation of the governments new hedging strategy for the purchase of fuel, which was developed to protect Nunavummiut from these types of increases? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister of Finance, Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. We had put together a policy whereby we anticipated that there was going to be an increase in the price of fuel last year on May 24, almost a year ago.

I can tell my colleague that this year, with respect to the fuel that is normally purchased by CG&S, the Department of Finance and also the Department of Justice are currently working with Merrill Lynch & Associates. Should there be a further increase, we are going to be working with those departments to come up with appropriate solutions. We don't have a plan yet, but we are working on it so that we can alleviate some of the problems with the increasing costs of fuel, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your first supplementary, Member for Iqaluit Centre, Mr. Tootoo.

Mr. Tootoo: Thank you, Mr. Speaker. I thank the minister for that response. If I'm interpreting his response correctly, the hedging policy that was developed by this government to protect Nunavummiut and the government from increases like this has not been used. Is that correct? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister of Finance, Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. Yes, the member is correct, we haven't applied the policy. At this time, we are working with Merrill Lynch & Associates and we are working out an agreement. In order to respond to your question, we haven't applied it yet. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your second supplementary, Mr. Tootoo.

Mr. Tootoo: Thank you, Mr. Speaker. I believe this policy, I know it's something that's been asked about for quite some time and developed for quite some time, so maybe if the minister could explain to the Members of this House and to Nunavummiut why they haven't used it. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister of Finance, Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. At this time, as I stated, the Department of Justice and the Department of Finance are just beginning work with Merrill Lynch & Associates in regard to the hedging policy. In order to respond to your question, we haven't applied the policy yet, but Mr. Speaker, we are working diligently in order to apply it during the time that we will be buying the fuel, Mr. Speaker. Thank you.

Speaker (interpretation): Thank you, Minister. Your final supplementary, Mr. Tootoo.

Mr. Tootoo: Thank you, Mr. Speaker. If memory serves me correct, this policy was approved by Cabinet over a year ago and the sales pitch by the government said, “This is what would protect us from these types of increases.” If they haven’t used it yet this year, will they be able to use it in time for this year’s resupply? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister of Finance, Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I don’t believe we will be able to apply it for this year. Just in a few days, we are going to have to start buying bulk fuel in order for shipping to the communities. We have had discussions on this issue and we’re looking at how we can apply it.

In January, it was \$90 per barrel and today, I think it’s up to \$133 per barrel. We are looking at whether we can apply cost saving measures if we buy it at certain times of the year but I don’t think we will be able to apply it for this year. The plan is coming together and we will be able to apply it next year. It’s a little late for this year, Mr. Speaker.

Speaker (interpretation): Thank you. Item 6. Oral Questions. Member for Akulliq, Mr. Mapsalak.

Question 526 – 2(4): Invasive Wildlife Research Methods

Mr. Mapsalak (interpretation): Thank you, Mr. Speaker. I would like to direct my question to the Minister of Environment.

(interpretation ends) Mr. Speaker, last year, delegates at NTI’s Annual General Meeting unanimously passed a resolution opposing the use of invasive wildlife research methods. The resolution called on the government to stop the use of invasive wildlife research methods.

Can the minister tell the House today how his department has responded to NTI’s resolution and clarify what his department’s current policy is with respect to invasive wildlife research methods? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Mapsalak. Minister of Environment, Minister Akesuk.

Hon. Olayuk Akesuk (interpretation): Thank you. My staff have been working on this issue. We are looking at how we could improve the methods. Next year and perhaps the following year, we’re going to be doing some research in the Foxe Basin area and look at what other research methods we could use in that area. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your first supplementary, Mr. Mapsalak.

Mr. Mapsalak (interpretation): Thank you, Mr. Speaker. The Kivalliq Wildlife Board recently wrote a letter to the government to address a number of concerns in relation to research that was done around the Davis Strait area. It was a three-year research where they harvested three polar bears. Again, this was a major concern of the Keewatin Wildlife Board. They were going to be putting the bears to sleep, putting collars on them and tranquilizing them. This is an invasive wildlife research method. Has the minister seen that letter and has he responded to it yet? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Mapsalak. Minister of Environment, Minister Akesuk.

Hon. Olayuk Akesuk (interpretation): Thank you. I haven't seen that letter yet. Once I have received it, we will look into it directly.

For 2005-06 and 2006-07, we have documented all the research and there were seven fewer polar bears when they were being researched in that area. I believe there were three in 2007 that died as a result of invasive wildlife research methods. This was the first time that I've heard there were seven. We do research on polar bears in order to inform the rest of the world with fact-based information. Thank you.

Speaker (interpretation): Thank you, Minister. Your second supplementary, Mr. Mapsalak.

Mr. Mapsalak (interpretation): Thank you, Mr. Speaker. (interpretation ends) I have raised a number of questions in this House about the government's use of *Inuit Qaujimagatuqangit* in its wildlife management practices. Although we hear statements that the government uses IQ in this area, I continue to hear concerns from HTOs and hunters about this issue. It is clear to me that there is a gap between the government and many of its partners in this area. Can the minister indicate to me how he will fill this gap and achieve consensus on the best approach to wildlife management? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Mapsalak. Minister of Environment, Minister Akesuk.

Hon. Olayuk Akesuk: Thank you, Mr. Speaker. I think we have come a long way since we became a government in 1999. Since then, we have included the HTO Committee, along with elders, on how we're going to do the research and where we're going to start. I think that's a big involvement that we have included. I do believe there are some improvements that need to be done in the future. Again, it's our goal to make sure that we have good community cooperation to ensure that we are doing our jobs.

Like I said earlier, in 2007, there were 891 bears handled and out of that, three died, so I think that's a good number. Again, every time we make a mistake, we pay the HTOs \$5,000 per bear. We will do our very best to make sure that we will use Inuit knowledge and our people in the communities that are going to be affected by the research. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your final supplementary, Mr. Mapsalak.

Mr. Mapsalak: Thank you, Mr. Speaker. Will the minister commit to tabling his response to the Kivalliq Wildlife Board's concerns in this House before the end of our spring sitting – yes or no? (interpretation) Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Mapsalak. Minister of Environment, Minister Akesuk.

Hon. Olayuk Akesuk: Thank you, Mr. Chairman. (interpretation) Once I receive the letter, I will inform the member and my colleagues here in the House who are affected by that letter. Thank you.

Speaker (interpretation): Thank you, Minister. Oral Questions. Member for Rankin Inlet North, Mr. Curley.

Question 527 – 2(4): Residential Schools Truth and Reconciliation Commission

Mr. Curley (interpretation): Thank you, Mr. Speaker. As I stated in my Member's Statement, I would like to direct my question to the Premier.

Mr. Speaker, the federal government has now announced the names of the three members of the Residential Schools Truth and Reconciliation Commission. Although Inuit look forward to this commission starting its work, many people emailed me saying that they're gravely disappointed that no Inuk or northerner was appointed to the commission.

Can the Premier tell us today whether he has raised this issue directly with the Prime Minister and the Minister of Indian and Northern Affairs, and if not, why not? Thank you.

Speaker (interpretation): Thank you, Mr. Curley. Minister of Executive and Intergovernmental Affairs, Mr. Premier.

Hon. Paul Okalik (interpretation): Thank you, Mr. Speaker. I'm glad he asked that question. I regret to say that this is not one of our agencies. It's also regrettable that Inuit are poorly represented, even though they have been greatly affected. I haven't had an occasion to communicate with the federal government to encourage them to get an Inuk representative, but I also know Inuit leaders have spoken out on the matter and we fully support them. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Premier. Your first supplementary, Mr. Curley.

Mr. Curley (interpretation): Thank you. Yes, I understand his answer. I believe that the Premier should tell the Prime Minister to get a representative from the north because I don't think it's too late.

Mr. Speaker, my supplementary question is: although thousands of Inuit across the north live with the legacy of their residential school experience, it is not yet certain that the Truth and Reconciliation Commission will hold public meetings in our communities. Has the Premier conveyed to Ottawa the importance of the commission travelling to the north? Can he do that? (interpretation ends) Thank you.

Speaker (interpretation): Thank you, Mr. Curley. Mr. Premier.

Hon. Paul Okalik (interpretation): Thank you, Mr. Speaker. Yes, I can definitely do that. We also have to thank the federal government for initiating this Truth and Reconciliation Commission. It is something all aboriginal people have waited for. We are happy that they're acknowledging and recognizing that, and with the Prime Minister making an apology, that will come out strong. A lot of people have waited for this opportunity. We will be waiting, too, up in the north, because they have to hear those of us who have suffered. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Premier. Your second supplementary, Mr. Curley.

Mr. Curley (interpretation): Thank you, Mr. Speaker. I thank the Premier about the concern.

On June 11, the Prime Minister is scheduled to make a statement of apology to former students of residential schools from the floor of the House of Commons. I believe that Inuit who were in residential schools should be represented at this event. Can the Premier indicate to us today whether the GN will assist Inuit to be in attendance at this event on June 11? (interpretation ends) Thank you.

Speaker (interpretation): Thank you, Mr. Curley. Minister of Executive and Intergovernmental Affairs, Mr. Premier.

Hon. Paul Okalik (interpretation): Thank you, Mr. Speaker. I will lobby the federal government to provide a representative from former students and to provide the representative's airfare costs. I'm aware that Nunavummiut are expecting a resolution to this question. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Premier. Your final supplementary, Mr. Curley.

Mr. Curley (interpretation): Thank you, Mr. Speaker. I thank the Premier. He will have to push really hard with Indian and Northern Affairs. As I stated before, I believe that a

formal apology is a first step towards healing and I will be glad to see the Prime Minister rise on that date.

However, as I stated earlier, a lot of Inuit from Nunavut who attended residential schools have children and grandchildren. For this reason, I would wish to state, Mr. Speaker, perhaps the Nunavut government can be involved in the residential school legacy as we also have a need to take part in this healing process. Can the Premier tell us today what the role of his government is in addressing the residential school legacy? I wish to hear from the Premier what the Nunavut government will do. (interpretation ends) Thank you.

Speaker (interpretation): Thank you, Mr. Curley. Minister of Executive and Intergovernmental Affairs, Mr. Premier.

Hon. Paul Okalik (interpretation): Thank you, Mr. Speaker. It is clear that this will help individuals with their healing process. They are not the only ones who have suffered harm. Others have also been hurt in other situations as we have heard a lot of different stories. We definitely have to work with the different organizations, not just as a government.

Our Speaker has invited us to attend a meeting in relation to healing. In addition, different governments and organizations are in the planning process to discuss how they can deal with healing. I would encourage my colleagues to attend those hearings. This is not the last opportunity, it is an ongoing process. This will be dealt with by very capable people. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Premier. Item 6. Oral Questions. Member for Akulliq, Mr. Mapsalak.

Question 528 – 2(4): Upcoming Meeting of Former Residential School Students in Chesterfield Inlet

Mr. Mapsalak (interpretation): Thank you, Mr. Speaker. My question is directed to the Premier.

Mr. Speaker, in August, the survivors of the residential schools will hold a reunion in Chesterfield Inlet. Has the Premier been invited to this reunion? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Mapsalak. Minister of Executive and Intergovernmental Affairs, Mr. Premier.

Hon. Paul Okalik (interpretation): Thank you, Mr. Speaker. We always look for ways to assist one another. The federal Department of Health is responsible for this and are being assisted by our government. We are working together to ensure that it happens. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Premier. Your first supplementary, Mr. Mapsalak.

Mr. Mapsalak (interpretation): Thank you, Mr. Speaker and Minister. Will the Nunavut government assist with the reunion or was there a request from Nunavut to help fund this reunion? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Mapsalak. Your question is for the Minister of Health and Social Services, Minister Aglukkaq.

Hon. Leona Aglukkaq: Thank you, Mr. Speaker. The member is referring to a gathering in Chesterfield Inlet of past residential school students and that project has been approved for funding and will be continuing.

I believe there was a slight change in when the program will be offered. Basically what this program will do is to provide support to past residential school students. A gathering will be held in Chesterfield Inlet. The person organizing the event with a proposal is from Repulse Bay. Health Canada has approved that funding with our support as a department. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your second supplementary, Mr. Mapsalak.

Mr. Mapsalak (interpretation): Thank you, Mr. Speaker. Will GN send someone from the Department of Social Services when they have a gathering in Chesterfield Inlet? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Mapsalak. Minister of Health and Social Services, Minister Aglukkaq.

Hon. Leona Aglukkaq: Thank you, Mr. Speaker. As part of the proposal that went forward, from what I understand, the proposal includes personnel that will be there to provide support and counselling and organize workshops for healing. That is part of the package that has been approved by Health Canada. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Oral Questions. Member for Baker Lake, Mr. Simailak.

Question 529 – 2(4): Travel Arrangements for Medical Patients

Mr. Simailak (interpretation): Thank you, Mr. Speaker. I'm sure you're not used to seeing me sitting on this side, I think you miss me.

Mr. Speaker, I would like to direct my question to the Minister of Health and Social Services. The Department of Health and Social Services pays for the airline tickets of patients who have to go for medical travel, especially from Baker Lake to Churchill or to

Winnipeg. Now, they're starting to go to Rankin Inlet. How flexible are the reservations made for medical travel for patients? What kind of policy do you have for this in the Kivalliq? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Simailak. Minister of Health and Social Services, Minister Aglukkaq.

Hon. Leona Aglukkaq: Thank you, Mr. Speaker. Travel for medical patients are arranged based on their nearest appointment date and as soon as the person is completed seeing or going to their appointment, the travel arrangement is made back to the home community of the patient. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your first supplementary, Mr. Simailak.

Mr. Simailak (interpretation): Thank you, Mr. Speaker and Madam Minister. We hear often and I have personally seen people who work for the government, when they have to go for medical travel, we usually find out or know they're travelling way before their appointment date. It seems like they're just going on vacation to Winnipeg.

These are some of the issues that we see, especially for the GN staff. Is that in your policy, or do you have a policy in regard to GN staff going for medical travel? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Simailak. Minister of Health and Social Services, Minister Aglukkaq.

Hon. Leona Aglukkaq: Thank you, Mr. Speaker. When we organize a travel for our patients, including public servants, the referral form that comes in from the commission will identify the date of the appointment. So our staff will organize the travel from the nearest departure date to that appointment and organize a return ticket right after that appointment and the hotel that we cover will be for those dates only.

If the person decides to stay extra days, then that would be at their own costs and the person would require permission from their employer to stay an extra day or so. Everything in terms of what we cover through the Non-Insured Health Benefit Program or the Government of Nunavut Medical Travel package will only allow us to cover travel as well as hotel for the required time that they are there.

As soon as we get a release form from the physician or the commission, departure plans are made for the patient to return. Anything beyond that would be at the expense of the patient or employee. My assumption would be that those individuals would be requesting annual leave or whatnot from their employers prior to going to Winnipeg or to other locations. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your second supplementary, Mr. Simailak.

Mr. Simailak (interpretation): Thank you, Mr. Speaker. I think I'm starting to understand that the GN staff, if they want to stay an extra day, then they would have to pay for their own accommodations. The government would pay for the duration of the time, for the time they're seeing the doctor. I believe that's correct.

What about people who are not working for the government? What kind of policy do you have if they would like to stay an extra day on their medical travel, a day or two before you make the reservations to go back home? If this occurs, does the department pay for their airline ticket back or does the patient have to pay for their own airline ticket back? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Simailak. Minister of Health and Social Services, Minister Aglukkaq.

Hon. Leona Aglukkaq: Thank you, Mr. Speaker. To just add to the first point, if the individual requests to stay longer and there is a change fee for the ticket as well, the public servant would have to pay the change fee for their ticket. We will pay for there and back for our patients.

As it relates to individuals that are covered under the Non-Insured Health Benefit package, we make all the arrangements to, again, the similar first appointment, their appointment and right after their appointments, we make travel arrangements. If they want to stay extra days, that would also be at their expense.

As far as I know, the practice has been that we don't cover extra days in boarding homes. We have situations in boarding homes where we have overcrowding and whatnot, so we try and arrange for that individual to go home right after their appointments to free up those accommodations.

If they want to stay extra, again, that would be at their expense, and should there be additional fees that are charged for changing tickets and/or they want to stay at hotels and stuff like that, that they would be responsible to cover that. Those types of additional stays in the community are not covered by the federal government insurance program. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your final supplementary, Mr. Simailak.

Mr. Simailak (interpretation): Thank you, Mr. Speaker. I would urge the department to inform the people, especially when this occurs in Winnipeg. Regular people, the public, can stay an extra day or so during their medical travels as long as they pay for their own meal and hotel expenses, but that the Department of Health will pay for the airline ticket back.

There was an elderly couple who recently got married and both are over 60 years of age. They wanted to stay an extra day, but they were told that they would have to pay their

own way back, so they ended up having to pay over \$3,000 for their return airfare to Baker Lake. If what the minister just stated was the actual policy in effect, perhaps they can be reimbursed by submitting their receipt. Thank you.

Speaker (interpretation): Thank you, Mr. Simailak. Minister of Health and Social Services, Ms. Aglukkaq.

Hon. Leona Aglukkaq: Thank you, Mr. Speaker. I would have to get the names of those individuals that decided to stay for a wedding, I would then check into that. But normally, the practice has been that we will transport back the patient to their community. Medical travel is for that purpose, for medical, it's not a vacation slush fund.

I will have to get the names of the individuals to follow-up to see what the circumstances surrounding that particular travel and get back to the member. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Item 6. Oral Questions. Member for Iqaluit Centre, Mr. Tootoo.

Question 530 – 2(4): Fuel Hedging Strategy

Mr. Tootoo: Thank you, Mr. Speaker. Again, I would like to follow-up with some more questions for the Minister of Finance.

I'm a little surprised that the government hasn't implemented the hedging policy. I anticipate that the minister is anticipating, as he indicated, the Nunavummiut to face big increases this year in fuel cost as a result of that failure to implement the policy. Does he have an indication now, just based on the numbers that we're looking at today with the price of fuel, on how much of a price shock our consumers will face later this year when the new fuel prices are announced? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister of Finance, Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I would also like to thank the member for his question.

I know it's evident that the cost of fuel will have to increase when it's shipped up and the Minister of Energy stated that next week, he will want to meet with all the members to make a presentation. Mr. Speaker, he will make a presentation on the impact of the fuel cost increase during full caucus. He stated that at that presentation, we will have a clear picture, but at this time, I don't have any figures. Thank you.

Speaker (interpretation): Thank you, Minister. Your first supplementary, Mr. Tootoo.

Mr. Tootoo: Thank you, Mr. Speaker. I know last year, it was quite an increase and that was after the government subsidized half the increase, so I look forward to hearing what that number is for people and the government to prepare.

Mr. Speaker, I know last November, one of the provisions of the *Qulliq Energy Corporation Act* was providing for the creation of an Affordable Energy Fund, which is something that I have raised issues on over a few years now, came into force.

At the time, the GN's new Energy Strategy states that this fund "will be managed by the Department of Finance" and "Funding will be made available for alternative energy and efficiency projects. In addition, the department would track direct and indirect energy subsidies." Can the minister update us today as to the status of his department's implementation of the Affordable Energy Fund? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister of Finance, Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I don't have that information, so I will have to take the question as notice, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Mr. Tootoo, your question has been taken as notice. Item 6. Oral Questions. Member for Rankin Inlet North, Mr. Curley.

Question 531 – 2(4): Rankin Inlet Power Failure Report

Mr. Curley (interpretation): Thank you, Mr. Speaker. I would like to direct my question to the Minister of Energy and it's in regard to the cost of fuel and in particular, the Qulliq Energy Corporation.

On page 27 of the annual report for the year ending March 31, 2007 that was tabled in the House states, "In the Summer of 2006, QEC installed a brand new and environmentally enhanced diesel generator in Rankin Inlet," and it also states that "The Rankin Inlet Power Plant is now able to meet the firm capacity requirement, at 110% of the peak load." I wonder why that wasn't so.

Can the minister explain to this House whether or not there was something wrong with the brand new generator that was installed in 2006, or was it because of a failure of the engines, or was there something wrong with the power plant in Rankin Inlet?

(interpretation ends) Thank you.

Speaker (interpretation): Thank you, Mr. Curley. Minister of Energy, Minister Picco.

Hon. Ed. Picco: Thank you, Mr. Speaker. I would like to thank the member for his question and I want to say publicly, in the House, to Nunavummiut that, again, we were in a very difficult situation in Rankin Inlet a few months ago when we had a catastrophic failure of the engines. I believe that's leading to what the member is asking.

I want to thank the people from Rankin Inlet for their patience and so on. We actually went to Rankin Inlet with the Power Corporation and they gave an overview of the report. That report that was brought forward at the meeting in Rankin Inlet actually looked at the maintenance schedule, the equipment that was in the plant, as well as some of the other issues with the plant itself and the engines.

No, the position that the Power Corporation took, when we looked at the equipment and the diesel generators, they were not at fault in that they weren't maintained properly or so on. What it did say was that it was almost like a comedy of errors where a domino effect took place, for example, when the turbo charger failed and so on. What the annual report was saying for 2006-07 is a little bit more technical than that and the report just gives the framework.

I don't have the specifications and the specifics on the actual diesel generator that the member is referring to, but it is my understanding, from the report that was brought forward publicly in Rankin Inlet and the member has seen have a copy of, it did indeed absolve the corporation of any concern where we weren't performing proper maintenance duties on the equipment and indeed, the equipment should have been able to handle the capacity and the load. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your first supplementary, Mr. Curley.

Mr. Curley: Thank you, Mr. Speaker. I appreciate the summary and the response from the minister.

I certainly share his conclusions based on the report that was submitted but the annual report did indicate that having this new generator, and I'll quote from one of the points on page 27, "based on current forecasting, firm capacity requirements should be met for the next 8 to 10 years."

So based on that catastrophic failure of that particular model of engine, will the minister be replacing that new generator and not base it on this annual report? The report suggests that it should be good for another eight to 10 years, so I'm asking the minister: will you be replacing it with a new model or a completely new brand for that matter? Thank you.

Speaker (interpretation): Thank you, Mr. Curley. Minister of Energy, Minister Picco.

Hon. Ed. Picco: Thank you, Mr. Speaker. It is my understanding, based on the specifications of the particular generator in question, that yes, the life cycle of that generator should have lasted the number of years that was stated in the annual report, and that's why we did the outside investigation into the failure. There was a cause of concern because it did not reach the life cycle that had been proposed.

What we have done is we have moved very quickly, as the member knows, to bring other generators in. We actually have purchased a generator and placed it in the plant. We will

be reviewing the capacity and the load differentials within the community, and then make a decision through the Power Corporation board to see what else we have to do.

What I can say is, with some certainty, that if the current capacity of the plant is more than adequate with the generators that we have moved in, then we will look at replacing generators where needed. That report has given us basically a roadmap to say, "Is there a need for a new generator on top of the new ones we actually have purchased and brought into the community because of the failure that we had talked about?" Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your second supplementary, Mr. Curley.

Mr. Curley: Mr. Speaker, I would like to thank the minister for that response, but I also have a follow-up to the question with respect to the power failure expenditures that were incurred. I understand that the expenditures were somewhat quite high due to the nature of the disaster.

Will the minister ensure this House and the consumers that he will not pass on the expenditure to the consumer base? Can he confirm the amount of the expenditure that were incurred and also ensure that the consumer will not have to pay for that particular failure? Thank you.

Speaker (interpretation): Thank you, Mr. Curley. Minister of Energy, Minister Picco.

Hon. Ed. Picco: Thank you, Mr. Speaker. It's the first day back and the member is asking for commitments, he's asking for information, he's needling the minister, and I would suggest to him that the answer to his first question is yes, I can make a commitment that we're not going to increase the power rates in Rankin Inlet based on what has occurred this past winter.

Number two, I can assure the member that the Power Corporation we have, through the Financial Management Board of the government last week, actually received an invoice and we have agreed and authorized a payment of over \$1 million to the Power Corporation for their expenditures, to the local housing association in Rankin Inlet for their costs, as well as covering off the costs that have been submitted to us from the Hamlet of Rankin Inlet, so all three areas will be covered.

I know that Minister Brown was quite vocal in ensuring that we cover off those costs and that those costs would not be laid on the feet of the consumers in Rankin Inlet. So I think that's all good news for the community and for the member's constituents. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your final supplementary, Mr. Curley.

Mr. Curley: Thank you, Mr. Speaker. My final point is I would like to thank the minister. I think that's the best news that people in Rankin Inlet have heard for a long time. Thank you.

>>*Laughter*

Speaker (interpretation): Thank you. There doesn't seem to be a question. Oral Questions. Member for Iqaluit Centre, Mr. Tootoo.

Question 532 – 2(4): Workers' Safety and Compensation Commission Initiatives

Mr. Tootoo: Thank you, Mr. Speaker. My questions are for the new Minister of the newly-renamed Workers' Safety and Compensation Commission.

Mr. Speaker, as the minister will recall from his time on this side of the House, the *Workers' Compensation Act* now provides for the appointment of a Workers' Advisor, who has the important job of helping injured workers understand the often complex compensation system. Mr. Speaker, last month, the Workers' Advisor resigned in order to be appointed to the new Appeals Tribunal. Can the minister indicate to us today whether a new Workers' Advisor has been appointed and who it is? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister responsible for the Workers' Safety and Compensation Commission, Minister Barnabas.

Hon. Levi Barnabas (interpretation): Thank you, Mr. Speaker. Thank you, Mr. Tootoo. The advisor resigned recently. What we are looking at right now are the applications and as soon as we find out, then I will be able to answer the member's question. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your first supplementary, Mr. Tootoo.

Mr. Tootoo: Thank you, Mr. Speaker. Again, we know that the Workers' Safety and Compensation Commission has an important mandate with respect to providing coverage to workers in different sectors. Concerns have been brought to my attention from the Baffin Fisheries Coalition with respect to coverage for people working for them on their fishing boats not being eligible for coverage. Can the minister update this House today of the status of the commission's policy on this issue? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister responsible for the Workers' Safety and Compensation Commission, Minister Barnabas.

Hon. Levi Barnabas (interpretation): Thank you, Mr. Speaker. I recently had a discussion with my NWT counterpart responsible for Workers' Safety and Compensation Commission, Mr. Miltenburger.

From my understanding, we have jurisdiction within a 12-mile radius. Beyond that 12-mile limit, it is considered overseas fishing. As a result, the companies involved are responsible for insuring their own employees, just like airliners have to provide their employees' insurance coverage. As a result, there isn't much we can do because of that rule with the 12-mile radius. Thank you.

Speaker (interpretation): Thank you, Minister. Your second supplementary, Mr. Tootoo.

Mr. Tootoo: Thank you, Mr. Speaker. I think maybe, Mr. Speaker, this is another example of where legislation can never capture everything and there's maybe a loophole in there that where this was never even thought of when the legislation was drafted.

I believe in other jurisdictions, their Workers' Compensation Boards that have no jurisdiction for people that go outside for fishing, do have the benefit of workers compensation from that jurisdiction. So will the minister commit to working with his counterpart in the Northwest Territories to bring forward amendments to address this concern? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister responsible for the Workers' Safety and Compensation Commission, Minister Barnabas.

Mr. Barnabas (interpretation): Thank you, Mr. Speaker. Yes, I can work with my counterpart from Northwest Territories to deal with that, but as long as our office is not moved to Nunavut from Newfoundland, then it will continue to be a problem. I will work with the minister for NWT and speak to him to find out if the office can be moved from Newfoundland. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Your final supplementary, Mr. Tootoo.

Mr. Tootoo: Thank you, Mr. Speaker. Another issue that I have raised over the years during the past with the Workers' Compensation Board, it's now Workers' Safety and Compensation Commission, is the fact that, we all know... and the name was just changed.

One of the concerns that have been brought to my attention in the past is with the organization, procurement, and contracting policies. I know that it's a joint board and it covers both territories. When tenders go out for new promotional items, like they will now with the name change, can the minister assure this House that for the Nunavut portion of all those items that NNI will apply and Nunavut companies will have a fair opportunity to bid on those contracts? Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Minister of Workers' Safety and Compensation Commission, Mr. Barnabas.

Mr. Barnabas (interpretation): Thank you, Mr. Speaker. Yes, the Government of Nunavut provides the information to all companies seeking those contracts. Whoever wants to bid on the contract has the opportunity to do so. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Members, Question Period is now over. Going back to the Orders of the Day. Item 7. Written Questions. If there are none, Item 8. Returns to Written Questions. Mr. Clerk.

Item 8: Returns to Written Questions*

Return to Written Question 009 – 2(4): Academic Success of Arviammiut

Return to Written Question 010 – 2(4): Status of Decentralization

Return to Written Question 011 – 2(4): Fuel Stabilization Riders and Other Matters

Return to Written Question 012 – 2(4): Annual Fuel Purchases

Clerk (Mr. Quirke): Thank you, Mr. Speaker. I am tabling Returns to Written Questions 9 – 2(4), 10 – 2(4), 11 – 2(4), and 12 – 2(4) filed with my office. Thank you.

Speaker (interpretation): Thank you, Mr. Clerk. Item 8. Returns to Written Questions. If there are none, Item 9. Replies to Opening Address. If there are none, Item 10. Petitions. Item 11. Reports of Special and Standing Committees. Item 12. Reports of Committees on the Review of Bills. Item 13. Tabling of Documents. Member for Iqaluit Centre, Mr. Tootoo.

Item 13: Tabling of Documents

Tabled Document 224 – 2(4): Medical Travel Contracts - Correspondence with Minister of Health and Social Services

Mr. Tootoo: Thank you, Mr. Speaker. I wish to table an exchange of correspondence between myself and the Minister of Health and Social Services with respect to the recent awarding of the medical travel contracts. And also, I would like to apologize in advance for anyone that gets it for the spelling mistakes that are in there. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Item 13. Tabling of Documents. Minister Picco.

Tabled Document 225 – 2(4): Qulliq Energy Corporation Annual Report March 31, 2007

*See Appendix for full text of Returns to Written Questions 9 – 2(4), 10 – 2(4), 11 – 2(4), and 12 – 2(4) filed with the Clerk.

Hon. Ed Picco: Thank you, Mr. Speaker. I am very pleased to be able to table the following document:

- Qulliq Energy Corporation's Annual Report for 2006-07.

Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. (interpretation ends) Can we have that document brought forward to the table, please?

(interpretation) Item 13. Tabling of Documents. I have a document to table.

Tabled Document 226 – 2(4): Statutory Requirements for Tabling of Reports and Other Documents in the Legislative Assembly of Nunavut - May 2008

Tabled Document 227 – 2(4): Report of the Auditor General of Canada to the Legislative Assembly of Nunavut on the Nunavut Housing Corporation May 2008

Speaker (interpretation): Thank you, Members. I wish to table today (interpretation ends) the document *Statutory Requirements for Tabling of Reports and Other Documents in the Legislative Assembly of Nunavut*. This list is regularly updated by the Legislative Assembly and tracks the status of documents that are legally required to be tabled in the House.

This listing is current to May 21, 2008 and includes backdoor tablings made after the House adjourned on March 14, 2008.

(interpretation) Thank you. (interpretation ends) And again, members, I wish to table today the May 2008 *Report of the Auditor General of Canada to the Legislative Assembly of Nunavut on the Nunavut Housing Corporation*. Thank you.

Item 13. Tabling of Documents. Mr. Clerk.

Tabled Document 228 – 2(4): Response to Petition 3 – 2(4) – Repulse Bay Health Centre

Clerk: Thank you, Mr. Speaker. I am tabling the Response to Petition 3 – 2(4) filed with my office by the Minister of Health and Social Services. Thank you.

Speaker (interpretation): Thank you, Mr. Clerk. Item 13. Tabling of Documents. I apologize; I didn't see your hand. Item 13. Tabling of Documents. Minister of Health and Social Services, Ms. Aglukkaq.

Tabled Document 229 – 2(4): Taloyoak Hamlet Office Building - Photos

Hon. Leona Aglukkaq: Thank you, Mr. Speaker. On behalf of the Mayor of Taloyoak and the Hamlet Council, I wish to table photographs that were taken of the interior of the Taloyoak Hamlet Office building which was recently ordered closed by the Workers' Safety and Compensation Commission due to mold and other safety considerations. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Ms. Aglukkaq. Can you please provide the Tabled Document to the clerks table?

Item 13. Tabling of Documents. If there are no more, Item 14. Notices of Motions. Member for Iqaluit Centre, Mr. Tootoo.

Item 14: Notices of Motions

Motion 033 – 2(4): Withdrawal of Bill 13, Nunavut Energy Efficiency Act – Notice

Mr. Tootoo: Thank you, Mr. Speaker. I give notice that on Monday, May 26, I'll move the following motion:

NOW THEREFORE I MOVE, seconded by the Honourable Member from Rankin Inlet North, that the Legislative Assembly orders the withdrawal of Bill 13 from the Order Paper. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. Item 14. Notices of Motions. Item 15. Notices of Motions for First Reading of Bills. Minister of Finance, Mr. Tapardjuk.

Item 15: Notices of Motions for First Reading of Bills

Bill 29 – Supplementary Appropriation (Capital) Act, No. 1, 2008-09 – Notice

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I give notice that on May 26, 2008, that Bill 29, *Supplementary Appropriation (Capital) Act, No. 1, 2008-2009*, be read for the first time. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. Item 15. Notices of Motions for First Reading of Bills. Minister of Finance, Minister Tapardjuk.

Bill 30 – Supplementary Appropriation (Operations & Maintenance) Act, No. 1, 2008-2009 – Notice

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I give notice that on May 26, that Bill 30, *Supplementary Appropriation (Operations and Maintenance) Act, No. 1, 2008-2009*, be read for the first time. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you. Please provide the Notices of Motion to the Clerk's table.

Thank you. Item 15. (interpretation ends) Notices of Motions for First Reading of Bills. If there are no more, Item 16. Motions. If there are none, Item 17. First Reading of Bills. Minister of Finance, Minister Tapardjuk.

Item 17: First Reading of Bills

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I request consent of this Assembly to waive the two-day notice requirement to allow for first reading of Bill 30, *Supplementary Appropriation (Operations and Maintenance) Act, No. 1, 2008-2009*. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you. The minister is seeking unanimous consent to waive Rule 62(1) to allow for first reading of Bill 30. Are there any nays? There are no nays. Please proceed, Minister Tapardjuk.

Bill 30 – Supplementary Appropriation (Operations & Maintenance) Act, No. 1, 2008-2009 – First Reading

Hon. Louis Tapardjuk (interpretation): I move, seconded by the Honourable Member for Nattilik, that Bill 30, *Supplementary Appropriation (Operations and Maintenance) Act, No. 1, 2008-2009*, be read for the first time. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you. The motion is in order. All those in favour. Opposed. The motion is carried and Bill 30 has had its first reading.

Item 17. First Reading of Bills. Minister of Finance, Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I request consent of this Assembly to waive the two-day notice requirement to allow for first reading of Bill 29, *Supplementary Appropriation (Capital) Act, No. 1, 2008-2009*. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you. The minister is seeking unanimous consent to waive Rule 62(1) to allow for first reading of Bill 29. Are there any nays? There are no nays. Please proceed, Minister Tapardjuk.

Bill 29 – Supplementary Appropriation (Capital) Act, No. 1, 2008-2009 – First Reading

Hon. Louis Tapardjuk (interpretation): I move, seconded by the Honourable Member for Quttiktuq, that Bill 29, *Supplementary Appropriation (Capital) Act, No. 1, 2008-2009*, be read for the first time. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you. The motion is in order. Question has been called. All those in favour. Opposed. The motion is carried and Bill 29 has had its first reading.

Item 17. First Reading of Bills. Item 18. Second Reading of Bills. Minister of Finance, Minister Tapardjuk.

Item 18: Second Reading of Bills

Bill 29 – Supplementary Appropriation (Capital) Act, No. 1, 2008-2009 – Second Reading

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. I move, seconded by the Honourable Member for Iqaluit East, that Bill 29, *Supplementary Appropriation (Capital) Act, No. 1, 2008-2009*, be read for the second time, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. The motion is in order. To the motion. Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. This bill makes supplementary appropriations for the Government of Nunavut to defray the capital expenses of the Government of Nunavut for the fiscal year ending March 31, 2009. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you. To the principle of the bill. Question has been called. All those in favour. Opposed. The motion is carried and Bill 29 has had its second reading and will be referred to the Committee of the Whole.

Item 18. Second Reading of Bills. Minister of Finance, Minister Tapardjuk.

Bill 30 – Supplementary Appropriation (Operations & Maintenance) Act, No. 1, 2008-2009 – Second Reading

Hon. Louis Tapardjuk (interpretation): I move, seconded by the Honourable Member for Rankin Inlet South-Whale Cove, that Bill 30, *Supplementary Appropriation (Operations and Maintenance) Act, No. 1, 2008-2009*, be read for the second time, Mr. Speaker. Thank you.

Speaker (interpretation): Thank you, Minister. The motion is in order. To the principle of the bill. Minister of Finance, Minister Tapardjuk.

Hon. Louis Tapardjuk (interpretation): Thank you, Mr. Speaker. This bill makes supplementary appropriations for the Government of Nunavut, and reduces an appropriation, to defray the operations and maintenance expenses of the Government of Nunavut for the fiscal year ending March 31, 2009, Mr. Speaker.

Speaker (interpretation): Thank you, Minister. The motion is in order. To the principle of the bill. Question has been called. All those in favour. Opposed. The motion is carried

and Bill 30 has had its second reading and will be referred to the Committee of the Whole.

Item 18. Second reading of Bills. Item 19. Consideration in Committee of the Whole of Bills and Other Matters. I apologize. Member for Iqaluit Centre, Mr. Tootoo.

Motion 034 – 2(4): Adjournment for the Day

Mr. Tootoo: Thank you, Mr. Speaker. Pursuant to Rule 46, I move, seconded by the Right Honourable Member from Iqaluit East, that this House adjourn for the day. Thank you, Mr. Speaker.

Speaker (interpretation): Thank you, Mr. Tootoo. The motion is in order. All those in favour. Opposed. The motion is carried and we will proceed to Item 22. Orders of the Day. Mr. Clerk.

Item 22: Orders of the Day

Clerk: Thank you, Mr. Speaker. A reminder there's a meeting of the Regular Caucus with the Minister of Finance at 4:15 today in the Tuktu Boardroom.

Orders of the Day for May 23:

1. Prayer
2. Ministers' Statements
3. Members' Statements
4. Returns to Oral Questions
5. Recognition of Visitors in the Gallery
6. Oral Questions
7. Written Questions
8. Returns to Written Questions
9. Replies to Opening Address
10. Petitions
11. Reports of Standing and Special Committees
12. Reports of Committees on the Review of Bills
13. Tabling of Documents
14. Notices of Motions
15. Notices of Motions for First Reading of Bills
16. Motions

17. First Reading of Bills

18. Second Reading of Bills

19. Consideration in Committee of the Whole of Bills and Other Matters

- Bill 29
- Bill 30

20. Report of the Committee of the Whole

21. Third Reading of Bills

22. Orders of the Day

Thank you.

Speaker (interpretation): Thank you, Mr. Clerk. Members, this House stands adjourned until Friday, May 23, at ten o'clock in the morning.

Sergeant-at-Arms.

>>*House adjourned at 16:28*

Appendix – May 22, 2008

Return to Written Question 009 – 2(4): Academic Success of Arviammiut

Asked by: David Alagalak, MLA (Arviat)

Asked of: Hon. Ed. Picco, Minister of Education

Date: March 3, 2008

Introduction:

In consideration of individual privacy, we have not separated the numbers by gender. In some cases, numbers were small enough that individuals could potentially be identified by members of the community.

Question:

1. (interpretation ends) For the years 2003-04, 2004-05, 2005-06, and 2006-07, broken down by gender and type of educational course, how many adult Arviammiut have enrolled in courses funded by the Department of Education, including Nunavut Arctic College?

Response:

1. For the 2003-04 school year, 15 students 19 years or older were enrolled in grade 12 in Arviat.

For the 2004-05 school year, 17 students 19 years or older were enrolled in grade 12 in Arviat.

For the 2005-06 school year, 32 students 19 years or older were enrolled in grade 12 in Arviat.

For the 2006-07 school year, 40 students 19 years or older were enrolled in grade 12 in Arviat.

Question:

2. For the years 2003-04, 2004-05, 2005-06, and 2006-07, broken down by gender and type of educational course, how many adult Arviammiut have completed courses funded by the Department of Education, including Nunavut Arctic College?

Response:

2. The following information was collected by FANS, but the information for courses completed was not available, so we have provided enrolment numbers instead.

For the 2003-04 school year, 21 students 19 years or older enrolled in courses funded by the Department of Education including Nunavut Arctic College (NAC).

For the 2004-05 school year, 34 students 19 years or older, enrolled in courses funded by the Department of Education including NAC.

For the 2005-06 school year, 39 students 19 years or older, enrolled in courses funded by the Department of Education including NAC.

For the 2006-07 school year, 33 students 19 years or older, enrolled in courses funded by the Department of Education including NAC.

Question:

3. For the years 2003-04, 2004-05, 2005-06, and 2006-07, broken down by gender and type of educational program and/or course of study, how many adult Arviammiut have received diplomas, or other certification from the Department of Education, including Nunavut Arctic College?

Response:

3. In accordance with the *Access to Information and Protection of Privacy Act* Section 23(2)(d) "A disclosure of personal information is presumed to be an unreasonable invasion of a third party's personal privacy where the personal information relates to employment, occupational or educational history," the Department of Education cannot release the statistics requested.

The information requested is very detailed and the numbers are small enough that individuals could be easily identified by members of the community. However, the member may discuss the questions with the minister privately.

Question:

4. For the years 2003-04, 2004-05, 2005-06, and 2006-07, broken down by gender and type of educational course, how many adult Arviammiut have received degrees from the Department of Education, including Nunavut Arctic College and in partnership with accredited institutions?

Response:

4. In accordance with the *Access to Information and Protection of Privacy Act* Section 23(2)(d) "A disclosure of personal information is presumed to be an

unreasonable invasion of a third party's personal privacy where the personal information relates to employment, occupational or educational history," the Department of Education cannot release the statistics requested.

The information requested is very detailed and the numbers are small enough that individuals could be easily identified by members of the community. However, the member may discuss the questions with the minister privately.

Question:

5. For the years 2003-04, 2004-05, 2005-06, and 2006-07, broken down by gender and type of educational course, how many adult Arviammiut have received diplomas, certifications, or degrees from educational institutions outside of Nunavut?

Response:

5. The following information was collected by FANS, but the information for courses completed was not available, so we have provided enrolment numbers instead. Students and educational institutions outside of Nunavut are not required to report this information to the Department of Education, so we are using our student data collected by FANS to give this estimate. Some students may not have applied for FANS and therefore would not be included in these numbers.

For the 2003-04 school year, 15 Arviammiut 19 years or older were enrolled in programs from educational institutions outside of Nunavut.

For the 2005-06 school year, 25 Arviammiut 19 years or older were enrolled in programs from educational institutions outside of Nunavut.

Return to Written Question 010 – 2(4): Status of Decentralization

Asked by: Keith Peterson, MLA (Cambridge Bay)

Asked of: Hon. Paul Okalik, Minister of Executive and Intergovernmental Affairs

Date: March 10, 2008

Introduction:

Information was required from all GN departments, agencies and Crown corporations in responding to many parts of this written question. This response could not have been prepared without the assistance and cooperation of the staff across all GN departments, agencies and Crown corporations.

The following provision applies to all responses. The data was assessed as of 31 December 2007 and 30 June 2007.

There was some reorganization of GN departments effective 31 December 2004, so the decentralization data is broken down by the current departmental structure which is different from the government structure in the response to Written Question 26 – 2(2).

The data includes the following GN departments, agencies and Crown corporations:

- Community and Government Services (CGS)
- Culture, Language, Elders and Youth (CLEY)
- Executive and Intergovernmental Affairs (EIA)
- Education (Edu)
- Finance (includes Nunavut Liquor Commission and Nunavut Liquor Licensing Board)
- Health and Social Services (HSS)
- Human Resources (HR)
- Justice
- Economic Development and Transportation (EDT) (includes Nunavut Business Credit Corporation)
- Environment (Env)
- Nunavut Arctic College (NAC)
- Nunavut Housing Corporation (NHC)
- Qulliq Energy Corporation (QEC)
- Nunavut Development Corporation (NDC)

Question:

- 1) From April 1, 1999 to April 1, 2004, how many Government of Nunavut departmental boards, entities, Crown corporation positions, broken down by entity,

were decentralized from Iqaluit, Rankin Inlet, or Cambridge Bay, to another community, broken down by community?

Response:

- 1) Attached is the list of cabinet approved decentralized positions by employing entity and community as of 31 December 2007.

Community	EIA	FIN	HR	JUS	CLEY	EDU	HSS	NHC	ENV	CGS	EDT	NDC	NAC	QEC	total
Cape Dorset								19		23	7				49
Igloolik		17	5		21				19	1					63
Pangnirtung	6					22	24		1	1	15				69
Pond Inlet				1		18			1	31	8				59
Arviat						30		18		1	1		15		65
Baker Lake					12					8				29	49
Rankin Inlet			5						1	9	16	5			36
Cambridge Bay			5				1			7					13
Gjoa Haven		4		5						1	8				18
Kugluktuk					10		13			10					33
Iqaluit						2	1							2	5
Total	6	21	15	6	43	72	39	37	22	92	55	5	15	31	459

Question:

- 2) As of April 1, 2004, how many of these positions were filled on an indeterminate or term basis with employees considered to be members of the public service?

Response:

- 2) Attached are the numbers of indeterminate versus term positions as of 31 December 2007.

Indeterminate	324
Term	<u>14</u>
Total	338

Vacant	121
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Question:

- 3) As of April 1, 2004, how many of these positions were filled with beneficiaries of the *Nunavut Land Claims Agreement* and how many were filled with non-beneficiaries?

Response:

- 3) The response considers how the position was filled on 31 December 2007 and not as of the date of decentralization. Below are the numbers of NLCA Beneficiaries versus Non-Beneficiaries as of 31 December 2007.

	<u>NLCA Beneficiaries</u>	<u>Non-Beneficiaries</u>	<u>Total</u>
Indeterminate	184	140	324
Term	2	12	14
Total	186	152	338

Question:

- 4) As of April 1, 2004, how many of these positions were filled with persons who were previously living in the decentralized community and how many were filled with persons relocating to:
- I. Iqaluit;
 - II. Rankin Inlet;
 - III. Cambridge Bay;
 - IV. Southern Canada?

Response:

- 4) The response considers how the position was filled on 31 December 2007 and not as of the date of decentralization. It considers where the individual who filled the position came from most recently (immediately prior to occupying this position) and not where the individual originally came from when first hired by the GN.

Attached are the numbers of persons living in the decentralized community versus the number relocating from elsewhere to decentralized positions as of 31 December 2007 was:

Decentralized Community	216
Non-Decentralized Communities	4
Iqaluit	10
Rankin Inlet	22
Cambridge Bay	13
Southern Canada	73
Not specified	0
Total	338

Question:

- 5) As of April 1, 2004, how many of these positions were having their functions performed by persons engaged on a casual, contractual or consultancy basis? How

many of those persons were deemed to be residents of Nunavut for federal income tax purposes, and how many were non-residents?

Response:

- 5) The first part of this response compiles the information provided by the departments regarding the number of positions within each department being performed on a casual, contractual or consultancy basis and excludes any secondments or transfer assignments.

Attached is the number of persons in the decentralized positions engaged on a casual, contractual or consultancy basis as of 31 December 2007.

Casuals	3
Contracts	1
Consultants	1

They were deemed residents of Nunavut as of 31 December 2007.

(Note: HR cannot yet report, through P2K, on a casual employee's relation to a position number. As of 31 December 2007, information on casuals may not be complete.

Question:

- 6) As of April 1, 2004, how many decentralized positions were vacant, broken down by employing entity and community?

AND

- 7) As of April 1, 2004, how many positions had been vacant for more than six months, broken down by employing entity and community?

Response to Questions 6 & 7:

Positions are considered vacant until filled by an indeterminate or term employee. Positions that have been only filled on a contractual or casual basis are still deemed vacant. The response to Question 7 includes positions that were vacant as of 31 December 2007.

The vacancy by employing entity and by community as of 31 December 2007 (left hand column for each community) and 30 June 2007 (right hand column for each community) was:

Community	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07	30-Jun-07	31-Dec -07				
Cape Dorset														3	3			6	7	3	3					12	13			
Igloolik			5	4	1	1			5	6						7	10	1	1							19	22			
Pangnirtung	2	2									5	5	9	4			1	1			7	8				24	20			
Pond Inlet											5	4						4	3							9	7			
Arviat											9	7			5	7			1	1	1	4	4			19	20			
Baker Lake								2	1									2	2						1	1	5	4		
Rankin Inlet																1	1	3	2	6	7			1	1	11	11			
Cambridge Bay					1	2												1	2							2	4			
Gjoa Haven			4	4			1	1										1	1	1	1					7	7			
Kugluktuk								4	2				6	6					3	3						13	11			
Iqaluit										1															2	2	3	2		
Total	2	2	9	8	2	3	1	1	11	9	20	16	15	10	8	10	9	12	21	22	18	20	4	4	1	1	3	3	124	121

Question:

- 8) As of April 1, 2004, how much has the government spent on settlements for employees who declined to accept offers of employment for decentralized positions and who subsequently departed the public service?

Clarifications for Question 8:

This includes all individuals who selected option (c) within 90 days of receipt of their letter on the decentralization initiative and who had departed the public service as of 31 December 2007. It would not include individuals who formally declined to accept offers of employment but deferred their actual departure dates and had not departed the public service as of 31 December 2007. This amount also includes removal costs.

Response:

- 8) The total amount spent by the GN on settlements for employees who declined to accept offers of employment for decentralized positions, and who departed the Public Service by 31 December 2007 was \$612,201.

Question:

- 9) As of April 1, 2004, what has been the total cost to the Government of Nunavut for the decentralization initiative including, but not limited to, the following areas of expenditure:
- I. Relocation and removal costs for employees;
 - II. Settlements and other compensation for employees declining offers of employment for decentralized positions;
 - III. Advertising and recruitment;
 - IV. Infrastructure, office renovations and other capital expenditures, including all costs associated with the construction, provision and furnishing of staff housing in decentralized communities; and
 - V. Administrative and miscellaneous costs, including expenditures incurred by the Decentralization Secretariat of the Department of Executive and Intergovernmental Affairs?

Response:

- 9) Costs include all relocation expenditures for new GN employees to fill decentralized positions, relocation costs to move existing employees who moved with the decentralized position (option (a)), and all costs (including relocation and severance) for individuals who declined the offer to continue their position in the decentralized community (option (c)).

Please also note that the Capital and Operations & Maintenance (O & M) costs do reflect the costs attributable to decentralization, however, significant expenditures under these headings would have been incurred anyways from filling the positions in Iqaluit. Therefore, the costs presented are not necessarily the incremental costs of decentralization.

The total cost to the GN for the decentralization has been:

O & M	\$ 12,050,145
<u>Capital</u>	<u>\$ 20,312,078</u>
Total (includes Capital & O & M)	\$32,362,223

Return to Written Question 011 – 2(4): Meetings and Directives of Executive Council and its Committees

Asked by: Tagak Curley, MLA (Rankin Inlet North)

Asked of: Hon. Ed. Picco, Minister of Energy

Date: March 13, 2008

Question:

- 1) For each of the fiscal years from 1999-2000 to 2006-07, broken down by community and class of consumer, how much revenue did the Qulliq Energy Corporation and its predecessor entity raise from the imposition of Fuel Stabilization Riders?

Response:

- 1) Please see Appendix A, Qulliq Energy Corporation Fuel Stabilization Rider revenue by community from 2004 to 2008. Information is provided from the date of first URRC implemented Rider which began in November 2005 pursuant to Regulation 2005-027. During 2004 and early 2005 there were significant fuel losses however these losses were covered by the Government of Nunavut.

Question:

- 2) What specific actions have been taken to implement the direction in the 2006-07 Ministerial Letter of Expectation to the Chairperson of the Board of Directors of the Qulliq Energy Corporation to “develop and enhance a businesslike relationship with the Petroleum Products Division of the Department of Community and Government Services as your key supplier”?

Response:

- 2) In the fall of 2007 EIA – GN requested from CGS and QEC to provide review of purchasing, pricing and distribution of petroleum products in Nunavut.

Both CGS and the QEC Board of Directors supported this initiative and agreed to proceed with review. Several working meetings between QEC and PPD were conducted to formalize and support working arrangement and strategy for this review. Actual work started in October 2007 and it is expected to be completed after April 2008.

There are three levels to the requested review.

LEVEL 1 - Deals with documentation of the existing working relationship between QEC and PPD, including a fuel purchase agreement, MOU for using pipelines in communities and for transfer of risk.

This level is almost completed.

LEVEL 2 - Deals with development of common areas between QEC and PPD

- Five-year fuel projections
- Tank maintenance plan, including painting and other work
- Environmental standards and issues, mandatory inspections
- An office to address common commercial development (not yet in place)
- Other issues common to QEC and PPD

The area is about 70 percent completed.

LEVEL 3 - Is an exploration of structural issues

This level should be developed with the focus on Nunavut in the next 10 to 20 years. The purpose is to review and evaluate different models, such as Saskatchewan, Yukon, and NWT, for energy structures using the principle of a Crown corporation.

Generally, the level of work should expand beyond the examinations of the working relationship to include potential separate and common structures and organizational configurations. In addition, it is to provide recommendations for changes or adjustments to the mandates of the agencies involved. Several workshop/meetings are planned to discuss and recommend best possible long-term models for Nunavut.

This level is underway and moving forward slowly.

Question:

- 3) In which communities does the Qulliq Energy Corporation maintain its own tank farms and in which communities is fuel stored on behalf of the corporation by the Petroleum Products Division of the Department of Community and Government Services?

Response:

- 3) Please see Appendix B the summary of the methods of fuel purchase and storage by community.

Question:

- 4) Broken down by community and class of consumer, what methodology does the Qulliq Energy Corporation use in determining the relationship between the price at which it purchases fuel and the rates it charges for the provision of electricity?

Response:

- 4) Qulliq Energy Corporation uses the same methodology for the Fuel Stabilization Fund for all communities and customer classes.

Included in the base electricity rate for all customers is an amount relating directly to fuel, set at the time of the GRA, based on actual fuel costs at the year ended March 31, 2005. This value was calculated using the actual cost of fuel in place in each community at the time of that General Rate Application. There is no differentiation in this number between classes customer of electricity customers as Qulliq Energy's fuel costs are the same, regardless of which class of customer uses the energy.

The Fuel Stabilization Rider is adjusted annually with URRC approval to cover changes in fuel pricing since that base rate was set. It is calculated based on the current cost of fuel, less the cost of fuel included in the base rate, multiplied by the number of litres required to produce the electricity. The number of litres required is calculated by using URRC-approved efficiency rating, set during the GRA.

The Fuel Stabilization Rider is the same for all customers in all communities across the territory and is based on kilowatt-hours consumed. It is paid by customers in the Government, Territorial Support and Commercial classes, and is absorbed by the Nunavut Housing Corporation for its tenants.

The calculation of the Fuel Stabilization Rider is shown in detail in the applications submitted to the URRC for review and all supporting materials are available for to the public on request from the URRC. The calculations are also reviewed by the Auditor General of Canada as part of the QEC annual audit.

RTWQ 11-2(4)**Question 1****Appendix A**

Qulliq Energy Corp.
Fuel Stabilization Revenue
5 year Fuel Stabilization Rider Revenue by Community
for the years ended March 31.

Community	2004 **	2005 **	2006	2007	2008
Cambridge Bay	-	-	142,918	432,936	536,025
Gjoa Haven	-	-	69,219	196,500	240,429
Taloyoak	-	-	50,066	147,581	174,124
Pelly Bay	-	-	36,700	108,251	139,979
Kugluktuk	-	-	87,171	257,752	320,557
Rankin Inlet	-	-	251,117	727,509	892,018
Baker Lake	-	-	119,077	354,475	452,769
Arviat	-	-	113,611	353,622	446,992
Coral Harbour	-	-	50,025	157,828	190,559
Chesterfield Inlet	-	-	32,644	91,888	111,213
Whale Cove	-	-	26,180	78,119	92,613
Repulse Bay	-	-	43,695	137,880	164,182
Iqaluit	-	-	819,257	2,522,114	3,052,847
Pangnirtung	-	-	103,366	306,853	368,915
Cape Dorset	-	-	88,682	259,873	314,655
Resolute Bay	-	-	52,106	153,253	196,856
Pond Inlet	-	-	93,445	273,428	328,025
Igloolik	-	-	90,303	269,165	324,647
Hall Beach	-	-	42,551	121,810	157,928
Broughton Island	-	-	36,617	115,090	138,151
Lake Harbour	-	-	31,053	93,283	123,508
Arctic Bay	-	-	45,646	122,729	159,129
Clyde River	-	-	52,492	144,307	180,204
Grise Fiord	-	-	18,218	53,483	60,118
Saniqiluaq	-	-	46,615	139,978	162,762
Total recorded as revenue *	-	-	2,542,776	7,619,706	9,329,204

* 2008 amounts are preliminary numbers and have not yet be audited.

** during 2004 and 2005 there were significant fuel losses however these losses were covered by the Government of Nunavut.

RTWQ 11-2(4)		Question 3		Appendix B		Quilq Energy Corp.		Methods of fuel purchase and Storage as at March 31, 2008	
Community	Direct Supply to QEC tanks by pipeline	Pipeline transfer (nominated)	Truck Delivery	Comments/Notes					
Cambridge Bay	X		X	Annual supply delivered to QEC tanks by pipeline.					private tank farm - Kitnuma
Gjoa Haven				Annual supply nominated from PPD.Delivered by truck.					
Taloyoak	X	X	X	Annual supply delivered to QEC tanks by QEC pipeline.					
Kugaaruk			X	Annual supply nominated from PPD.Delivered by truck.					
Kugluktuk	X	X		Annual supply delivered to QEC tanks by PPD pipeline					
Rankin Inlet	X		X	Annual supply delivered to QEC tanks by QEC pipeline.					
Baker lake			X	Annual supply nominated from PPD and delivered by truck.					
Arviat	X		X	Annual supply delivered to QEC tanks by PPD pipeline.					
Coral Harbour			X	Annual supply nominated from PPD and delivered by truck.					
Repulse Bay	X		X	Annual supply (partially bulk) delivered by PPD pipeline.					
Chesterfield Inlet	X		X	Annual supply delivered to QEC tanks by QEC pipeline.					
Whale Cove			X	Annual supply nominated from PPD and delivered by truck.					
Iqaluit-main plant	X	X		Annual supply(partially bulk).Delivered by joint pipeline.					
Iqaluit - Fed. Plant			X	Annual supply nominated from PPD.Delivered by truck.					
Pangnirtung			X	Annual supply nominated from PPD.Delivered by truck.					
Cape Dorset			X	Annual supply nominated from PPD.Delivered by truck.					
Resolute Bay			X	Annual supply nominated from PPD.Delivered by truck.					
Pond Inlet			X	Annual supply nominated from PPD and delivered by truck.					
Igloolik			X	Annual supply nominated from PPD and delivered by truck.					
Hall Beach			X	Annual supply nominated from PPD and delivered by truck.					
Qikitarjuaq			X	Annual supply nominated from PPD and delivered by truck.					
Kimmitut		X		Annual supply nominated from PPD and delivered by PPD pipeline.					
Arctic Bay			X	Annual supply nominated from PPD and delivered by truck.					
Clyde River	X	X		Annual supply nominated from PPD.Delivered by QEC pipeline.					
Grise Fiord		X	X	Annual supply nominated from PPD, delivered by truck/pipeline.					
Sanikiluaq			X	Annual supply nominated from PPD and delivered by truck.					
Nanisivik			X	Annual supply nominated from PPD and delivered by truck.					

Note : Fuel delivered by truck -QEC pays PPD contractor in community a fee/liter.

Return to Written Question 012 – 2(4): Annual Fuel Purchases

Asked by: Tagak Curley, MLA (Rankin Inlet)

Asked of: Hon. Levinia Brown, Minister of Community and Government Services

Date: March 13, 2008

Question:

- 1) Expressing the data in a comparable format as that which was provided in Return to Written Question 24 – 2(2), what quantities of fuel were purchased by the Government of Nunavut in the years 2004, 2005, 2006, and 2007?

Response:

Attached are spreadsheets showing actual resupply quantities and dates for purchases by the Government of Nunavut for diesel, gasoline and Jet-A-1 fuels for 2004, 2005, 2006 and 2007.

Question:

- 2) What methodology does the Government of Nunavut use in determining the price at which the Qulliq Energy Corporation purchases diesel fuel from the Petroleum Products Division of the Department of Community and Government Services?

Response:

PPD purchases all diesel fuel requirements for QEC by community and uses two methods to determine the price purchased by QEC:

- a) PPD sells approximately 18 million litres of bulk diesel fuel to QEC this fuel is discharged directly into QEC storage tanks. QEC pays the full landed cost (product and transportation).
- b) PPD also sells approximately 27 million litres of nominated diesel fuel for QEC which is stored in PPD tanks and sold to QEC as required over the course of a 12 month period. QEC pays the retail price (the rate established by the Cabinet) for this nominated volume.
 - QEC receives the benefit of a subsidy on the nominated diesel volume and PPD forecasts that the value of the subsidy for fiscal year 2008 will be approximately \$1.7 million.

Question:

- 3) For the years 2004, 2005, 2006 and 2007, what amounts were paid by the Qulliq Energy Corporation for the purchase of fuel, broken down by community?

Response:

The four attached spreadsheets show the actual volumes and amounts paid by Qulliq Energy Corporation for diesel fuel purchased for 2004, 2005, 2006 and 2007, broken down by community.

NUNAVUT POWER CORPORATION
CONSUMPTION & SALES DETAIL
FISCAL YEAR 2004

SETTLEMENT	DIRECT RESUPPLY			NOMINATED			TOTALS	
	Direct Volumes	\$ Dollars	Per Litre	Nominated Volumes	\$ Dollars	Per Litre	Total Volumes	Total Dollars
Igloolik	396,687	\$ 200,086.08	0.5044				396,687	\$ 200,086.08
Hall Beach				723,014	\$ 360,215.06	\$ 0.4982	723,014	\$ 360,215.06
Pond Inlet	1,407,830	\$ 672,650.10	0.4778	89,053	\$ 38,948.38	\$ 0.4374	1,496,883	\$ 711,598.48
Clyde River				837,963	\$ 323,638.81	\$ 0.3862	837,963	\$ 323,638.81
Arctic Bay	689,826	\$ 332,961.34	0.4827	6,205	\$ 2,185.69	\$ 0.3522	696,031	\$ 335,147.03
Resolute Bay				1,058,181	\$ 573,574.68	\$ 0.5420	1,058,181	\$ 573,574.68
Grise Fiord				300,171	\$ 120,952.80	\$ 0.4029	300,171	\$ 120,952.80
Iqaluit								
Kimminut	514,924	\$ 242,385.29	0.4707	-4,000	\$ (2,744.30)	\$ 0.6861	510,924	\$ 239,640.99
Cape Dorset	1,373,656	\$ 627,267.69	0.4566	12,071	\$ 3,231.40	\$ 0.2677	1,385,727	\$ 630,499.09
Pangnirtung	1,540,478	\$ 723,717.51	0.4698	58,044	\$ 24,729.43	\$ 0.4260	1,598,522	\$ 748,446.94
Qikiqtarjuaq	678,524	\$ 309,582.23	0.4563	28,961	\$ 12,311.57	\$ 0.4251	707,485	\$ 321,893.80
Sanikiluaq	687,328	\$ 432,950.76	0.6299	-12,621	\$ (9,043.78)	\$ 0.7166	674,707	\$ 423,906.98
	7,289,253	\$ 3,541,601.00		3,097,042	\$ 1,447,999.74		10,386,295	\$ 4,989,600.74
Rankin Inlet								
Arviat	150,002	\$ 93,772.21	0.6251				150,002	\$ 93,772.21
Chesterfield Inlet								
Baker Lake	2,063,776	\$ 1,305,085.01	0.6324	10,103	\$ 3,181.51	0.3149	2,073,879	\$ 1,308,266.52
Coral Harbour	831,345	\$ 514,387.19	0.6187	-7,775	\$ (5,976.63)	0.7687	823,570	\$ 508,410.56
Repulse Bay				493,768	\$ 295,195.36	0.5978	493,768	\$ 295,195.36
Whale Cove				363,773	\$ 220,369.69	0.6058	363,773	\$ 220,369.69
	3,045,123	\$ 1,913,244.41		859,869	\$ 512,769.93		3,904,992	\$ 2,426,014.34
Cambridge Bay								
Kugluktuk								
Bathurst Inlet								
Gjoa Haven	971,366	\$ 726,687.44	0.7481	18,745	\$ 12,076.67	0.6443	990,111	\$ 738,764.11
Taloyoak								
Kugaaruk	559,388	\$ 446,019.52	0.7973	6,264	\$ 3,930.56	0.6275	565,652	\$ 449,950.08
Umingmatok								
	1,530,754	\$ 1,172,706.96		25,009	\$ 16,007.23		1,555,763	\$ 1,188,714.19
TOTALS	11,865,130	\$ 6,627,552.37		3,981,920	\$ 1,976,776.90		15,847,050	\$ 8,604,329.27

DIRECT RESUPPLY Diesel is sold in bulk to QEC at the full cost to buy and transport; QEC pays the actual cost of the fuel and the fuel is stored in QEC tanks

NOMINATED Fuel is sold as required throughout the year to QEC at the price set by the Government; QEC pays the regulated rate and the fuel is stored in PPD tanks until it is purchased by QEC and transferred to QEC tanks

NUNAVUT POWER CORPORATION
CONSUMPTION & SALES DETAIL
FISCAL YEAR 2005

SETTLEMENT	DIRECT RESUPPLY			NOMINATED			TOTALS	
	Direct Volumes	\$ Dollars	Per Litre	Nominated Volumes	\$ Dollars	Per Litre	Total Volumes	Total Dollars
Igloolik		\$ -		974,074	\$ 538,831.91	\$0.5532	974,074	\$ 538,831.91
Hall Beach		\$ -		601,743	\$ 327,863.78	\$0.5449	601,743	\$ 327,863.78
Pond Inlet		\$ -		1,409,433	\$ 735,482.10	\$0.5218	1,409,433	\$ 735,482.10
Clyde River	622,490	\$ 266,960.00	\$0.4289	131,113	\$ 56,229.06	\$0.4289	753,603	\$ 323,189.06
Arctic Bay		\$ -		683,010	\$ 358,259.17	\$0.5245	683,010	\$ 358,259.17
Resolute Bay		\$ -		879,153	\$ 512,702.53	\$0.5832	879,153	\$ 512,702.53
Grise Fiord		\$ -		291,049	\$ 166,163.84	\$0.5709	291,049	\$ 166,163.84
Iqaluit	5,988,903	\$ 2,893,155.64	\$0.4831		\$ -		5,988,903	\$ 2,893,155.64
Kimminut		\$ -		480,029	\$ 245,293.97	\$0.5110	480,029	\$ 245,293.97
Cape Dorset		\$ -		1,349,590	\$ 671,308.83	\$0.4974	1,349,590	\$ 671,308.83
Pangnirtung		\$ -		1,422,339	\$ 727,845.05	\$0.5117	1,422,339	\$ 727,845.05
Qikiqtarjuaq		\$ -		603,942	\$ 303,135.50	\$0.5019	603,942	\$ 303,135.50
Sanikiluaq		\$ -		628,987	\$ 419,291.67	\$0.6666	628,987	\$ 419,291.67
	6,611,393	\$ 3,160,115.64		9,454,462	\$ 5,062,407.41		16,065,855	\$ 8,222,523.05
Rankin Inlet	3,715,175	\$ 2,173,805.44	\$0.5851	199,405	\$ 116,674.90	\$0.5851	3,914,580	\$ 2,290,480.34
Arviat	1,805,896	\$ 1,048,220.00	\$0.5804	134,625	\$ 78,142.10	\$0.5804	1,940,521	\$ 1,126,362.10
Chesterfield Inlet	489,847	\$ 287,467.89	\$0.5869	40,152	\$ 23,563.30	\$0.5869	529,999	\$ 311,031.19
Baker Lake		\$ -		1,905,195	\$ 1,284,574.80	\$0.6742	1,905,195	\$ 1,284,574.80
Coral Harbour		\$ -		831,152	\$ 551,047.83	\$0.6630	831,152	\$ 551,047.83
Repulse Bay		\$ -		540,011	\$ 360,900.44	\$0.6683	540,011	\$ 360,900.44
Whale Cove		\$ -		448,447	\$ 291,001.24	\$0.6489	448,447	\$ 291,001.24
	6,010,918	\$ 3,509,493.33		4,098,987	\$ 2,705,904.70		10,109,905	\$ 6,215,398.03
Cambridge Bay	2,374,098	\$ 2,067,684.00	\$0.8709		\$ -		2,374,098	\$ 2,067,684.00
Kugluktuk	1,189,255	\$ 846,371.00	\$0.7117		\$ -		1,189,255	\$ 846,371.00
Bathurst Inlet		\$ -			\$ -		0	\$ -
Gjoa Haven		\$ -		867,557	\$ 683,150.65	\$0.7874	867,557	\$ 683,150.65
Taloyoak	694,618	\$ 522,392.00	\$0.7521		\$ -		694,618	\$ 522,392.00
Kugaaruk		\$ -		516,621	\$ 431,062.65	\$0.8344	516,621	\$ 431,062.65
Umingmatok		\$ -			\$ -			\$ -
	4,257,971	\$ 3,436,447.00		1,384,178	\$ 1,114,213.30		5,642,149	\$ 4,550,660.30
TOTALS	16,880,282	\$ 10,106,055.97		14,937,627	\$ 8,882,525.41		31,817,909	\$ 18,988,581.38

DIRECT RESUPPLY Diesel is sold in bulk to QEC at the full cost to buy and transport; QEC pays the actual cost of the fuel and the fuel is stored in QEC tanks

NOMINATED Fuel is sold as required throughout the year to QEC at the price set by the Government; QEC pays the regulated rate and the fuel is stored in PPD tanks until it is purchased by QEC and transferred to QEC tanks

**NUNAVUT POWER CORPORATION
CONSUMPTION & SALES DETAIL
FISCAL YEAR 2006**

SETTLEMENT	DIRECT RESUPPLY			NOMINATED			TOTALS	
	Direct Volumes	\$ Dollars	Per Litre	Nominated Volumes	\$ Dollars	Per Litre	Total Volumes	Total Dollars
Igloodik		\$ -		1,589,010	\$ 980,613.21	\$0.6171	1,589,010	\$ 980,613.21
Hall Beach		\$ -		797,718	\$ 493,870.77	\$0.6191	797,718	\$ 493,870.77
Pond Inlet		\$ -		1,638,433	\$ 973,495.98	\$0.5942	1,638,433	\$ 973,495.98
Clyde River	616,410	\$ 368,290.57	\$0.5975	181,876	\$ 94,388.54	\$0.5190	798,286	\$ 462,679.11
Arctic Bay		\$ -		879,260	\$ 531,043.30	\$0.6040	879,260	\$ 531,043.30
Resolute Bay		\$ -		975,250	\$ 639,824.95	\$0.6561	975,250	\$ 639,824.95
Grise Fiord		\$ -		399,299	\$ 260,475.11	\$0.6523	399,299	\$ 260,475.11
Iqaluit	7,000,000	\$ 4,282,429.91	\$0.6118	0	\$ -		7,000,000	\$ 4,282,429.91
Kimmirut		\$ -		537,366	\$ 316,050.60	\$0.5881	537,366	\$ 316,050.60
Cape Dorset		\$ -		1,516,507	\$ 870,926.80	\$0.5743	1,516,507	\$ 870,926.80
Pangnirtung		\$ -		1,727,158	\$ 1,018,010.92	\$0.5894	1,727,158	\$ 1,018,010.92
Qikiqtarjuaq		\$ -		698,678	\$ 399,826.30	\$0.5723	698,678	\$ 399,826.30
Sanikiluaq		\$ -		767,994	\$ 574,932.51	\$0.7486	767,994	\$ 574,932.51
	7,616,410	\$ 4,650,720.48		11,708,549	\$ 7,153,458.99		19,324,959	\$ 11,804,179.47
Rankin Inlet	3,951,645	\$ 2,450,411.73	\$0.6201	0	\$ -		3,951,645	\$ 2,450,411.73
Arviat	1,805,063	\$ 1,130,610.49	\$0.6264	170,534	\$ 117,126.59	\$0.6868	1,975,597	\$ 1,247,737.08
Chesterfield Inlet	74,629	\$ 46,855.91	\$0.6279	386,362	\$ 316,871.25	\$0.8201	460,991	\$ 363,727.16
Baker Lake		\$ -		1,934,720	\$ 1,458,456.77	\$0.7538	1,934,720	\$ 1,458,456.77
Coral Harbour		\$ -		907,687	\$ 672,116.79	\$0.7405	907,687	\$ 672,116.79
Repulse Bay	403,003	\$ 299,220.29	\$0.7425	263,780	\$ 202,589.41	\$0.7680	666,783	\$ 501,809.70
Whale Cove		\$ -		500,781	\$ 365,937.08	\$0.7307	500,781	\$ 365,937.08
	6,234,340	\$ 3,927,098.42		4,163,864	\$ 3,133,097.89		10,398,204	\$ 7,060,196.31
Cambridge Bay	2,206,662	\$ 2,119,839.13	\$0.9607		\$ -		2,206,662	\$ 2,119,839.13
Kugluktuk	1,325,719	\$ 1,207,395.49	\$0.9107		\$ -		1,325,719	\$ 1,207,395.49
Bathurst Inlet		\$ -		0	\$ -		0	\$ -
Gjoa Haven		\$ -		1,150,319	\$ 996,692.85	\$0.8664	1,150,319	\$ 996,692.85
Taloyoak	809,709	\$ 880,842.32	\$1.0879	0	\$ -		809,709	\$ 880,842.32
Kugaaruk		\$ -		664,476	\$ 608,808.93	\$0.9162	664,476	\$ 608,808.93
Umingmatok		\$ -			\$ -			\$ -
	4,342,090	\$ 4,208,076.94		1,814,795	\$ 1,605,501.78		6,156,885	\$ 5,813,578.72
TOTALS	18,192,840	\$12,785,895.84		17,687,208	\$ 11,892,058.66		35,880,048	\$ 24,677,954.50

DIRECT RESUPPLY Diesel is sold in bulk to QEC at the full cost to buy and transport; QEC pays the actual cost of the fuel and the fuel is stored in QEC tanks

NOMINATED Fuel is sold as required throughout the year to QEC at the price set by the Government; QEC pays the regulated rate and the fuel is stored in PPD tanks until it is purchased by QEC and transferred to QEC tanks

NUNAVUT POWER CORPORATION
CONSUMPTION & SALES DETAIL
FISCAL YEAR 2007

SETTLEMENT	DIRECT RESUPPLY			NOMINATED			TOTALS	
	Direct Volumes	\$ Dollars	Per Litre	Nominated Volumes	\$ Dollars	Per Litre	Total Volumes	Total Dollars
Igloolik		\$ -		1,461,900	\$ 1,035,036.25	\$0.7080	1,461,900	\$ 1,035,036.25
Hall Beach		\$ -		710,200	\$ 499,806.88	\$0.7038	710,200	\$ 499,806.88
Pond Inlet		\$ -		1,592,908	\$ 1,099,977.37	\$0.6905	1,592,908	\$ 1,099,977.37
Clyde River	624,263	\$ 480,623.61	\$0.7699	195,144	\$ 119,358.30	\$0.6116	819,407	\$ 599,981.91
Arctic Bay		\$ -		835,404	\$ 575,579.88	\$0.6890	835,404	\$ 575,579.88
Resolute Bay		\$ -		1,172,508	\$ 877,727.00	\$0.7486	1,172,508	\$ 877,727.00
Grise Fiord		\$ -		254,824	\$ 188,162.00	\$0.7384	254,824	\$ 188,162.00
Iqaluit	6,771,297	\$ 4,375,790.99	\$0.6462	0	\$ -		6,771,297	\$ 4,375,790.99
Kimminut		\$ -		509,096	\$ 344,539.31	\$0.6768	509,096	\$ 344,539.31
Cape Dorset		\$ -		1,543,310	\$ 1,020,052.91	\$0.6610	1,543,310	\$ 1,020,052.91
Pangnirtung		\$ -		1,720,307	\$ 1,169,541.14	\$0.6798	1,720,307	\$ 1,169,541.14
Qikiqtarjuaq		\$ -		623,688	\$ 412,196.81	\$0.6609	623,688	\$ 412,196.81
Sanikiluaq		\$ -		732,891	\$ 612,855.71	\$0.8362	732,891	\$ 612,855.71
	7,395,560	\$ 4,856,414.60		11,352,180	\$ 7,954,833.56		18,747,740	\$ 12,811,248.16
Rankin Inlet	3,771,506	\$ 3,064,170.73	\$0.8125	250,165	\$ 224,888.57	\$0.8990	4,021,671	\$ 3,289,059.30
Arviat	1,787,627	\$ 1,445,911.37	\$0.8088	183,555	\$ 147,552.39	\$0.8039	1,971,182	\$ 1,593,463.76
Chesterfield Inlet	117,534	\$ 95,446.48	\$0.8121	457,164	\$ 415,796.15	\$0.9095	574,698	\$ 511,242.63
Baker Lake		\$ -		1,801,594	\$ 1,521,845.89	\$0.8447	1,801,594	\$ 1,521,845.89
Coral Harbour		\$ -		841,683	\$ 699,555.37	\$0.8311	841,683	\$ 699,555.37
Repulse Bay	141,938	\$ 117,018.51	\$0.8244	286,098	\$ 244,627.42	\$0.8550	428,036	\$ 361,645.93
Whale Cove		\$ -		494,126	\$ 406,091.44	\$0.8218	494,126	\$ 406,091.44
	5,818,605	\$ 4,722,547.09		4,314,385	\$ 3,660,357.23		10,132,990	\$ 8,382,904.32
Cambridge Bay	2,125,972	\$ 2,655,659.93	\$1.2492		\$ -		2,125,972	\$ 2,655,659.93
Kugluktuk	1,283,215	\$ 1,413,836.60	\$1.1018	0	\$ -		1,283,215	\$ 1,413,836.60
Bathurst Inlet		\$ -		0	\$ -		0	\$ -
Gjoa Haven		\$ -		1,063,562	\$ 1,019,410.00	\$ 0.9585	1,063,562	\$ 1,019,410.00
Taloyoak	799,897	\$ 999,569.41	\$1.2496	0	\$ -		799,897	\$ 999,569.41
Kugaaruk		\$ -		636,505	\$ 645,554.07	\$ 1.0142	636,505	\$ 645,554.07
Umingmatok		\$ -			\$ -			\$ -
	4,209,084	\$ 5,069,065.94		1,700,067	\$ 1,664,964.07		5,909,151	\$ 6,734,030.01
TOTALS	17,423,249	\$ 14,648,027.63		17,366,632	\$ 13,280,154.86		34,789,881	\$ 27,928,182.49

DIRECT RESUPPLY Diesel is sold in bulk to QEC at the full cost to buy and transport; QEC pays the actual cost of the fuel and the fuel is stored in QEC tanks

NOMINATED Fuel is sold as required throughout the year to QEC at the price set by the Government; QEC pays the regulated rate and the fuel is stored in PPD tanks until it is purchased by QEC and transferred to QEC tanks

PETROLEUM PRODUCTS DIVISION
ANALYSIS ORDER OF MAGNITUDE - 2004
NUNAVUT TERRITORY

DIESEL

COMMUNITY	Annual Order of Magnitude			Actual Delivered	2004 Actual Delivery
	PPD	NPC	Total	Received	
BAFFIN					
Repulse Bay	1,520,000	500,000	2,020,000	2,024,838	7-Sep 28-Oct
Repulse Bay-NPC		150,000	150,000	240,641	7-Sep 28-Oct
Kugaaruk	2,420,000	580,000	3,000,000	2,728,923	25-Sep
Igloolik	2,990,000	350,000	3,340,000	3,345,635	17-Oct
Igloolik-NPC		1,200,000	1,200,000	1,200,000	17-Oct
Hall Beach	2,500,000	710,000	3,210,000	2,715,495	4-Nov
Pond Inlet	3,130,000	1,470,000	4,600,000	4,344,735	22-Aug
Clyde River-NPC		640,000	640,000	656,250	13-Sep
Arctic Bay	1,480,000	720,000	2,200,000	2,146,982	19-Aug
Resolute Bay	1,755,000	1,045,000	2,800,000	2,284,201	23-Sep
Grise Fiord	308,000	352,000	660,000	656,250	14-Sep
Iqaluit	26,000,000		26,000,000	26,169,614	7-Jul 1-Aug 23-Nov 28-Nov
Kimmirut	970,000	530,000	1,500,000	1,450,752	1-Jul
Cape Dorset	2,037,000	1,463,000	3,500,000	3,497,267	4-Jul
Pangnirtung	1,570,000	1,640,000	3,210,000	3,848,488	29-Jul
Qikiqtarjuaq	1,276,000	724,000	2,000,000	2,002,696	4-Nov
Total	47,956,000	12,074,000	60,030,000	59,312,767	
KIVALLIQ					
Rankin Inlet	6,250,000		6,250,000	5,896,066	22-Jul 14-Sep 19-Sep 29-Jul 9-Oct
Rankin Inlet-NPC		3,730,000	3,730,000	3,715,175	20-Jul 26-Sep
Arviat	2,800,000	250,000	3,050,000	2,566,797	4-Jul 11-Sep 22-Sep
Arviat-NPC		1,325,000	1,325,000	1,805,896	4-Jul
Chesterfield Inlet	1,200,000		1,200,000	1,219,050	27-Jul 04-Aug
Chesterfield Inlet-NPC		500,000	500,000	489,847	27-Jul
Baker Lake	5,500,000	2,200,000	7,700,000	6,886,458	28-Jul 05-Aug 12-Aug 19-Aug
Coral Harbour	1,600,000	800,000	2,400,000	2,236,342	7-Jul 18-Oct
Whale Cove	840,000	460,000	1,300,000	1,256,578	4-Jul
Total	18,190,000	9,265,000	27,455,000	26,072,209	
KITIKMEOT					
Cambridge Bay	4,200,000		4,200,000	4,020,396	22-Aug 19-Sep
Cambridge Bay-NPC		2,000,000	2,000,000	2,374,098	21-Aug 9-Sep
Kugluktuk	2,500,000		2,500,000	2,722,249	18-Aug
Kugluktuk-NPC		1,440,000	1,440,000	1,189,255	14-Aug
Bathurst Inlet			-		
Gjoa Haven	2,050,000	1,050,000	3,100,000	3,113,383	20-Sep
Taloyoak	1,770,000		1,770,000	1,939,751	15-Sep
Taloyoak-NPC		730,000	730,000	694,618	16-Sep
Umingmaktok			-		
Total	10,520,000	5,220,000	15,740,000	16,053,750	
TOTAL:	76,666,000	26,559,000	103,225,000	101,438,726	

NOTES: PPD made some adjustments to the final order of magnitude during the re-supply

Baffin Region

1. Kugaaruk - Diesel tanks filled to capacity
2. Hall Beach - Order reduced to tank construction problems
3. Pond Inlet - Reduced diesel volumes and increased Jet A1 volumes
4. Resolute Bay - Reduced diesel volumes and increased Jet A1 volumes

5. Pangnirtung - Tank farm reconfigured to increase diesel volumes

Kivalliq Region

1. Rankin Inlet - Tanks filled to capacity
2. Arviat - Shortfall PPD volumes discharged into NPC tank
3. Baker Lake - Filled to capacity

Kitikmeot Region

1. Cambridge Bay - Shortfall discharged into Talyoak
2. Kugluktuk - Shortfall PPD volumes discharged into NPC tank

**PETROLEUM PRODUCTS DIVISION
ANALYSIS ORDER OF MAGNITUDE - 2004
NUNAVUT TERRITORY**

GASOLINE

COMMUNITY	Annual Order of Magnitude			Actual Delivered	2004 Actual Delivery
	PPD	NPC	Total	Received	
BAFFIN					
Repulse Bay	350,000		350,000	270,797	7-Sep
Kugaartuk	650,000		650,000	588,921	27-Sep
Igloolik	650,000		650,000	660,176	3-Sep
Hall Beach	350,000		350,000	423,108	3-Sep
Pond Inlet	650,000		650,000	651,866	15-Sep
Clyde River	400,000		400,000	401,593	14-Sep
Arctic Bay	550,000		550,000	502,599	19-Sep
Resolute Bay	200,000		200,000	201,424	23-Sep
Grise Fiord	150,000		150,000	147,283	17-Sep
Iqaluit	4,500,000		4,500,000	4,459,790	7-Jul 28-Nov
Kimmirut	325,000		325,000	257,673	2-Jul
Cape Dorset	550,000		550,000	640,392	4-Jul
Pangnirtung	800,000		800,000	858,020	10-Sep
Qikiqtarjuaq	300,000		300,000	291,188	12-Sep
Sanikiluaq	350,000		350,000	354,857	27-Aug
Total	10,775,000	-	10,775,000	10,709,687	
KIVALLIQ					
Rankin Inlet	1,700,000		1,700,000	1,678,618	23-Jul 03-Aug
Arviat	1,000,000		1,000,000	1,002,973	4-Jul
Chesterfield Inlet	250,000		250,000	250,494	20-Oct
Baker Lake	1,000,000		1,000,000	997,839	29-Jul
Coral Harbour	600,000		600,000	620,533	04-Jul 30-Oct
Whale Cove	250,000		250,000	270,797	7-Jul
Total	4,800,000	-	4,800,000	4,821,254	
KITIKMEOT					
Cambridge Bay	800,000		800,000	818,876	11-Sep
Kugluktuk	550,000		550,000	514,382	14-Sep
Bathurst Inlet					
Gjoa Haven	500,000		500,000	514,382	20-Sep
Taloyoak	325,000		325,000	307,485	17-Sep
Umingmaktok					
Total	2,175,000	-	2,175,000	2,155,125	
TOTAL:	17,750,000	-	17,750,000	17,686,066	

Notes

Repulse Bay - Volumes reduced due to tank farm construction. New tanks to come into use next re-supply season
No other significant variance

PETROLEUM PRODUCTS DIVISION
ANALYSIS ORDER OF MAGNITUDE - 2004
NUNAVUT TERRITORY

JET A1

COMMUNITY	Annual Order of Magnitude			Actual Delivered	2004 Actual Delivery
	PPD	NPC	Total	Received	
BAFFIN					
Repulse Bay			-	-	
Kugaaruk	500,000		500,000	502,435	26-Jul
Igloolik	1,000,000		1,000,000	983,841	18-Jul
Hall Beach	1,400,000		1,400,000	1,002,330	03-Sep 04-Nov
Pond Inlet	1,000,000		1,000,000	1,484,825	21-Aug
Clyde River	2,000,000		2,000,000	2,172,718	25-Aug
Arctic Bay			-		
Resolute Bay	1,900,000		1,900,000	2,674,104	22-Sep
Grise Fiord	100,000		100,000	101,571	17-Sep
Iqaluit	19,000,000		19,000,000	17,231,446	6-Jul 31-Jul 23-Nov
Kimmirut			-		
Cape Dorset	225,000		225,000	232,638	4-Jul
Pangnirtung	1,500,000		1,500,000	952,938	15-Aug 28-Jul
Qikiqtarjuaq	300,000		300,000	687,203	12-Sep 20-Nov
Sanikiluaq	2,200,000		2,200,000	2,205,061	25-Aug
Total	31,125,000	-	31,125,000	30,231,110	
KIVALLIQ					
Rankin Inlet	6,000,000		6,000,000	5,856,507	10-Aug 09-Sep 7-Oct 15-Oct
Arviat					
Chesterfield Inlet					
Baker Lake-NPC					
Coral Harbour	650,000		650,000	709,719	25-Oct
Whale Cove	-		-		
Total	6,650,000	-	6,650,000	6,566,226	
KITIKMEOT					
Cambridge Bay	1,200,000		1,200,000	1,194,621	10-Sep
Kugluktuk	2,000,000		2,000,000	2,036,434	20-Aug
Bathurst Inlet					
Gjoa Haven	600,000		600,000	617,125	22-Sep
Taloyoak	300,000		300,000	334,628	17-Sep
Umingmaktok					
Total	4,100,000	-	4,100,000	4,182,808	
TOTAL:	41,875,000	-	41,875,000	40,980,144	

Notes:

Baffin Region

1. Hall Beach - Order reduced due to tank construction problems
2. See note for diesel discharge volumes
3. Resolute Bay - See notes for diesel discharge volumes
4. Iqaluit - Lower volumes due to restrictions for transporting this product in November. Sufficient product on hand to meet community consumption requirements
5. Pangnirtung - Jet A1 volumes reduced to increase diesel volumes due to tank farm reconfiguration. Jet A1 was previously downgraded to offset shortfall in diesel requirements
6. Qikiqtarjuaq - Annual order increase to accommodate the lower volumes discharged in Hall Beach

Kivalliq Region

1. Rankin Inlet - Tanks filled to capacity

PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2005
NUNAVUT TERRITORY

DIESEL

COMMUNITY	Annual Order of Magnitude			Actual Delivered		2005 Actual Delivery	
	PPD	NPC	CMTF	Total	Received		Difference
EAST							
Repulse Bay	1,800,000	540,000		2,140,000	2,322,764	182,764	Sep-21
Repulse Bay-NPC		160,000		160,000	96,822	(63,178)	Sep-21
Kugaaruk	1,700,000	600,000		2,300,000	2,026,288	(273,712)	Sep-15
Iqoolik	3,800,000	-		3,800,000	3,364,965	(435,035)	Aug-16 Sep-25
Iqoolik-NPC		-		-	-	-	
Hali Beach	2,800,000	800,000		3,600,000	3,692,230	92,230	Aug-20
Pond Inlet	3,500,000	1,700,000		5,200,000	5,651,504	451,504	Aug-17
Clyde River				-	209,710	209,710	
Clyde River-NPC		640,000		640,000	616,679	(23,321)	Aug-21
Arctic Bay	1,500,000	800,000		2,300,000	1,779,189	(520,811)	Sep-20
Resolute Bay	1,800,000	1,125,000		2,925,000	3,167,449	242,449	Sep-18
Grise Fiord	310,000	350,000		660,000	660,075	75	Sep-12
Grise Fiord-NPC		-		-	-	-	
Iqaluit	17,000,000	8,000,000		25,000,000	22,541,711	(2,458,289)	Jul-11 Jul-31 Oct-13 Oct-28 Nov-12
Iqaluit-NPC		7,000,000		7,000,000	8,215,844	1,215,844	Nov-12
Kimmirut	980,000	800,000		1,580,000	1,581,934	1,934	Oct-21
Cape Dorset	2,100,000	1,600,000		3,700,000	3,942,914	242,914	July-9 Aug-24 Oct-19
Pangnirtung	1,600,000	1,700,000		3,300,000	3,301,913	1,913	Jul-26
Qikiqtarjuaq	1,300,000	775,000		2,075,000	2,058,504	(16,496)	Oct-11
Sanikiluaq				-	-	-	
Nanisivik				-	-	-	
Total	39,890,000	26,390,000		66,280,000	65,230,495	(1,149,505)	
KIVALIIC							
Rankin Inlet	6,750,000	300,000		7,050,000	6,398,911	(651,089)	12-Jul 30-Jul 12-Oct
Rankin Inlet-NPC		3,800,000		3,800,000	3,728,645	(71,355)	23-Jul 13-Oct
Arviat	3,000,000	300,000		3,300,000	3,958,488	658,488	20-Jul 15-Sep 03-Oct
Arviat-NPC		1,800,000		1,800,000	1,805,063	5,063	Jul-20 Sep-15
Chesterfield Inlet	1,490,000	80,000		1,570,000	1,566,372	(3,628)	27-Jul 04-Aug
Chesterfield Inlet-NPC				-	-	-	
Baker Lake	5,865,000	2,200,000		7,865,000	5,642,586	(2,222,414)	22-Jul 06-Aug
Coral Harbour	1,600,000	900,000		2,500,000	2,489,297	(10,703)	8-Sep
Whale Cove	525,000	480,000		1,005,000	999,206	(5,794)	29-Jul
Churchill			1,200,000	1,200,000	6,658,066	5,458,066	Apr - Aug
Total	19,030,000	9,860,000	1,200,000	30,090,000	33,246,634	3,156,634	
KITIKMEOT							
Cambridge Bay	4,500,000			4,500,000	4,982,503	482,503	05-Sep 08-Sep
Cambridge Bay-NPC		2,200,000		2,200,000	2,206,662	6,662	21-Aug 9-Sep
Kugluktuk	2,500,000	200,000		2,700,000	2,730,076	30,076	Aug-19 Sep-5
Kugluktuk-NPC		1,400,000		1,400,000	1,325,719	(74,281)	11-Aug
Bathurst Inlet	50,000			50,000	49,818	(182)	Sep-19
Gjoa Haven	2,050,000	1,100,000		3,150,000	3,243,129	93,129	24-Sep
Taloyoak	1,770,000			1,770,000	1,714,915	(55,085)	20-Sep
Taloyoak-NPC		750,000		750,000	809,709	59,709	20-Sep
Umingmaktok	100,000			100,000	113,564	13,564	
Total	10,970,000	5,680,000		16,620,000	17,176,095	556,095	
TOTAL:	89,890,000	41,900,000		113,090,000	115,653,224	2,563,224	

NOTES: PPD made some adjustments to the final order of magnitude during the resupply Baffin Region

1. Repulse Bay - Tank Farm under construction
2. Kugaaruk - Diesel tanks filled to capacity
3. Iqoolik - Diesel tanks filled to capacity
4. Clyde River - NPC tank filled to capacity
5. Arctic Bay - Excess fuel ordered
6. Iqaluit - 950,000 shortfall authorized by Uqsuq due to Shell's limitation
7. Qikiqtarjuaq - Filled to capacity

Kivaliic Region

1. Rankin Inlet - Tanks filled to capacity
2. Chesterfield Inlet - Tanks filled to capacity
3. Baker Lake - Tanks filled to capacity
4. Coral Harbour - Tanks filled to capacity
5. Whale Cove - Tanks filled to capacity

Kitikmeot Region

1. Kugluktuk - NPC Tank(s) filled to capacity
2. Taloyoak - Tanks filled to capacity

PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2005
NUNAVUT TERRITORY

GASOLINE

COMMUNITY	Annual Order of Magnitude				Actual Delivered		2005 Actual Delivery
	PPD	NPC	CMTF	Total	Received	Difference	
EAST							
Repulse Bay	350,000			350,000	454,402	104,402	21-Sep
Repulse Bay-NPC				-		-	
Kugaaruk	600,000			600,000	584,274	(15,726)	15-Sep
Igloodik	650,000			650,000	649,232	(768)	Sep-25
Igloodik-NPC							
Hall Beach	350,000			350,000	362,860	12,860	20-Aug
Pond Inlet	650,000			650,000	692,176	42,176	22-Sep
Clyde River	400,000			400,000	389,151	(10,849)	24-Sep
Clyde River-NPC							
Arctic Bay	550,000			550,000	512,979	(37,021)	20-Sep
Resolute Bay	200,000			200,000	232,545	32,545	18-Sep
Grise Fiord	150,000			150,000	141,663	(8,337)	12-Sep
Grise Fiord-NPC							
Iqaluit	6,000,000			6,000,000	6,425,916	425,916	Jul-6 Jul-31 Oct-13
Kimmirut	325,000			325,000	337,694	12,694	21-Oct
Cape Dorset	650,000			650,000	655,504	5,504	9-Jul
Pangnirtung	1,000,000			1,000,000	832,082	(167,918)	26-Jul
Qikiqtarjuaq	300,000			300,000	295,452	(4,548)	11-Oct
Sanikiluaq	350,000			350,000	349,820	(180)	29-Sep
Nanisivik				-		-	
Total	12,525,000	-	-	12,525,000	12,915,750	390,750	
KIVALLIQ							
Rankin Inlet	1,700,000			1,700,000	1,683,731	(16,269)	12-Jul 30-Jul
Rankin Inlet-NPC				-		-	
Arviat	800,000			800,000	825,078	25,078	Sep-15
Arviat-NPC				-		-	
Chesterfield Inlet	250,000			250,000	275,488	25,488	Aug-3
Chesterfield Inlet-NPC				-		-	
Baker Lake	1,000,000			1,000,000	990,998	(9,002)	Aug-6
Coral Harbour	600,000			600,000	716,183	116,183	Sep-08
Whale Cove	225,000			225,000	229,836	4,836	29-Jul
Churchill			500,000	500,000	984,843	484,843	Apr-June
Total	4,575,000	-	500,000	5,075,000	5,706,157	631,157	
KITIKMEOT							
Cambridge Bay	850,000			850,000	864,698	14,698	1-Sep
Cambridge Bay-NPC				-		-	
Kugluktuk	550,000			550,000	532,839	(17,161)	5-Sep
Kugluktuk-NPC				-		-	
Bathurst Inlet	20,500				20,500		
Gjoa Haven	500,000			500,000	454,466	(45,534)	28-Sep
Taloyoak	325,000			325,000	303,502	(21,498)	27-Sep
Taloyoak-NPC				-		-	
Umingmaktok	50,000				47,558	(2,442)	
Total	2,295,500	-	-	2,295,500	2,223,563	(69,495)	
TOTAL:	19,395,500	-	-	19,895,500	20,845,470	952,412	

NOTES

Baffin Region

1. Kugaaruk - Tanks filled to capacity
2. Clyde River - Tanks filled to capacity
3. Arctic Bay - Tanks filled to capacity due to transfer of product in spring from Nanisivik tank farm
3. Pangnirtung - Tanks filled to capacity

Kivalliq Region

1. Rankin Inlet - Tanks filled to capacity

Kitikmeot Region

1. Kugluktuk - NTCL miscalculation
2. Gjoa Haven - reduced the order for the community and remaining diverted to Taloyoak due to NTCL miscalculation
3. Taloyoak - NTCL miscalculation

PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2005
NUNAVUT TERRITORY

JET A1

COMMUNITY	Annual Order of Magnitude				Actual Delivered		2005 Actual Delivery
	PPD	NPC	CMTF	Total	Received	Difference	
EAST							
Repulse Bay				-		-	
Repulse Bay-NPC				-		-	
Kugaaruk	500,000			500,000	485,698	(14,302)	15-Sep
Igloolik	1,000,000			1,000,000	828,547	(171,453)	16-Aug
Igloolik-NPC							
Hall Beach	1,500,000			1,500,000	920,000	(580,000)	Aug-20
Pond Inlet	1,250,000			1,250,000	1,259,441	9,441	17-Aug
Clyde River	2,200,000			2,200,000	2,191,386	(8,614)	21-Aug
Clyde River-NPC							
Arctic Bay	600,000			600,000	594,071	(5,929)	Sep-20
Resolute Bay	2,100,000			2,100,000	2,127,116	27,116	18-Sep
Grise Fiord	100,000			100,000	172,684	72,684	12-Sep
Grise Fiord-NPC							
Iqaluit	32,000,000			32,000,000	31,350,000	(650,000)	11-Jul 31-Jul '13-Oct '28-Oct '12-Nov
Kimmirut				-		-	
Cape Dorset	250,000			250,000	254,836	4,836	24-Aug
Pangnirtung	1,600,000			1,600,000	1,608,748	8,748	26-Jul
Qikiqtarjuaq	300,000			300,000	299,982	(18)	11-Oct
Sanikiluaq	2,760,000			2,760,000	2,177,320	(582,680)	29-Sep
Nanisivik	200,000			200,000	206,318	6,318	Aug-16
Total	46,360,000	-	-	46,360,000	44,476,147	(1,890,171)	
KIVALLIQ							
Rankin Inlet	6,400,000			6,400,000	6,419,795	19,795	Sep-12 Oct-12
Rankin Inlet-NPC	-			-		-	
Arviat							
Arviat-NPC	-			-		-	
Chesterfield Inlet							
Chesterfield Inlet-NPC	-			-		-	
Baker Lake-NPC							
Coral Harbour	650,000			650,000	322,762	(327,238)	Sep-8
Whale Cove	-			-		-	
Churchill			800,000	800,000	1,769,534	969,534	Apr - Aug
Total	6,050,000	-	800,000	6,850,000	7,512,091	662,091	
KITIKMEOT							
Cambridge Bay	1,800,000			1,800,000	1,770,036	(29,964)	6-Sep
Cambridge Bay-NPC							
Kugluktuk	2,000,000			2,000,000	839,243	(1,160,757)	5-Sep
Kugluktuk-NPC	-			-		-	
Bathurst Inlet							
Gjoa Haven	600,000			600,000	1,128,482	528,482	24-Sep
Taloyoak	300,000			300,000	857,443	557,443	21-Sep
Taloyoak-NPC	-			-		-	
Umingmaktok							
Total	4,700,000	-	-	4,700,000	4,595,204	(104,796)	
TOTAL:	57,110,000	-	-	57,910,000	56,583,442	(1,332,876)	

NOTES

Baffin Region

1. Kugaaruk - Tanks filled to capacity
2. Igloolik - Tanks filled to capacity
3. Hall Beach - Tanks filled to capacity and less sales in 2004/05
4. Iqaluit - 650,000 reduction authorize by Uqsuq due to Shell's imitation
5. Sanikiluaq - Tanks filled to capacity

Kivalliq Region

1. Coral Harbour - Tanks filled to capacity

Kitikmeot Region

1. Cambridge Bay - Tanks filled to capacity as 100,000 litres was transferred from DND prior to arrival of the vessel
2. Kugluktuk - Tanks filled to capacity

PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2006
NUNAVUT TERRITORY

DIESEL

COMMUNITY	Annual Order of Magnitude			Actual Delivered		DeliveryDate
	PPD	NPC	Total	Received	Difference	
EAST						
Repulse Bay	1,750,000	555,000	2,305,000	2,294,935	(10,065)	17-Sep
Repulse Bay-NPC		170,000	170,000	141,938	(28,062)	16-Sep
Kugaaruk	1,850,000	650,000	2,500,000	1,825,839	(674,161)	20-Sep
Igloolik	2,400,000	1,600,000	4,000,000	4,212,644	212,644	7-Sep, 1-Oct
Hall Beach	700,000	800,000	1,500,000	1,522,665	22,665	4-Sep
Pond Inlet	1,300,000	1,800,000	3,100,000	3,095,689	(4,311)	26-Aug
Clyde River			-		-	
Clyde River-NPC		640,000	640,000	628,899	(11,101)	29-Aug
Arctic Bay	1,550,000	950,000	2,500,000	2,514,110	14,110	20-Aug, 23-Sep
Resolute Bay	1,350,000	1,150,000	2,500,000	2,508,775	8,775	23-Sep
Grise Fiord	650,000	350,000	1,000,000	993,013	(6,987)	17-Sep
Iqaluit	18,200,000	6,800,000	25,000,000	24,197,764	(802,236)	11-Jul, 14-Jul, 25-Jul, 19-Oct, 20-Oct, 3-Nov
Iqaluit-NPC		7,000,000	7,000,000	6,771,297	(228,703)	20-Oct
Kimmirut	500,000	700,000	1,200,000	1,188,477	(11,523)	18-Jul
Cape Dorset	2,600,000	1,650,000	4,250,000	4,000,615	(249,385)	05-Oct, 18-Oct
Pangnirtung	2,275,000	1,725,000	4,000,000	3,434,487	(565,513)	29-Jul
Qikiqtarjuaq	700,000	800,000	1,500,000	2,050,971	550,971	1-Aug
Sanikiluaq			-		-	
Total	35,825,000	27,340,000	63,165,000	61,382,118	(1,782,882)	
KIVALLIQ						
Rankin Inlet	5,250,000	600,000	5,850,000	5,424,437	(425,563)	30-Sep
Rankin Inlet-NPC		3,800,000	3,800,000	3,771,506	(28,494)	24-Aug, 30-Aug
Arviat	1,800,000	500,000	2,300,000	1,735,993	(564,007)	21-Aug, 07-Oct
Arviat-NPC		1,800,000	1,800,000	1,787,627	(12,373)	21-Aug, 20-Oct
Chesterfield Inlet	1,020,000	500,000	1,520,000	1,255,454	(264,546)	6-Aug, 14-Aug
Chesterfield Inlet-NPC		160,000	160,000	117,534	(42,466)	14-Aug
Baker Lake	3,500,000	2,400,000	5,900,000	5,627,082	(272,918)	1-Aug, 8-Aug, 16-Aug
Coral Harbour	1,450,000	1,050,000	2,500,000	2,395,870	(104,130)	20-Sep
Whale Cove	895,000	500,000	1,395,000	1,383,330	(11,670)	30-Jul, 14-Sep
Total	13,915,000	11,310,000	25,225,000	23,498,833	(1,726,167)	
KITIKMEOT						
Cambridge Bay	4,500,000		4,500,000	4,491,977	(8,023)	1-Aug, 18-Sep
Cambridge Bay-NPC		2,129,000	2,129,000	2,125,972	(3,028)	21-Aug, 30-Aug
Kugluktuk	1,500,000	100,000	1,600,000	1,600,000	-	4-Aug, 13-Aug, 10-Sep
Kugluktuk-NPC		1,400,000	1,400,000	1,578,359	178,359	3-Aug
Bathurst Inlet	-		-		-	
Gjoa Haven	2,350,000	1,150,000	3,500,000	3,687,503	187,503	13-Sep
Taloyoak	1,275,000	-	1,275,000	1,316,409	41,409	13-Sep
Taloyoak-NPC		825,000	825,000	799,897	(25,103)	13-Sep
Umingmaktok	-		-		-	
Total	9,625,000	5,604,000	15,229,000	15,600,117	371,117	
TOTAL:	59,365,000	44,254,000	103,619,000	100,481,068	(3,137,932)	

NOTES.

Diesel volumes were simply ordered beyond capacity for a lot of locations in an attempt to maximize tankage and this left extra volumes on board when compared to our orders...we were not charged for this fuel, it was just an adjustment of the delivery volumes.

**PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2006
NUNAVUT TERRITORY**

GASOLINE

COMMUNITY	Annual Order of Magnitude			Actual Delivered		Delivery Date
	PPD	NPC	Total	Received	Difference	
EAST						
Repulse Bay	525,000		525,000	652,838	127,838	10-Sep, 17-Sep
Repulse Bay-NPC			-		-	
Kugaaruk	500,000		500,000	409,171	(90,829)	20-Sep
Igloolik	700,000		700,000	724,663	24,663	8-Sep, 1-Oct
Igloolik-NPC						
Hall Beach	175,000		175,000	269,905	94,905	7-Sep
Pond Inlet	400,000		400,000	400,169	169	15-Sep
Clyde River	400,000		400,000	435,045	35,045	25-Sep
Clyde River-NPC						
Arctic Bay	200,000		200,000	465,537	265,537	24-Sep
Resolute Bay	200,000		200,000	214,117	14,117	23-Sep
Grise Fiord	75,000		75,000	69,334	(5,666)	17-Sep
Grise Fiord-NPC						
Iqaluit	5,500,000		5,500,000	5,386,571	(113,429)	14-Jul, 19-Oct
Kimmirut	300,000		300,000	222,543	(77,457)	18-Jul
Cape Dorset	500,000		500,000	572,345	72,345	3-Oct
Pangnirtung	1,100,000		1,100,000	904,269	(195,731)	29-Jul
Qikiqtarjuaq	350,000		350,000	533,424	183,424	1-Aug
Sanikiluaq	350,000		350,000	321,079	(28,921)	24-Sep
Total	11,275,000	-	11,275,000		306,010	
KIVALLIQ						
Rankin Inlet	1,700,000		1,700,000	1,655,056	(44,944)	24-Aug, 15-Sep
Rankin Inlet-NPC			-		-	
Arviat	850,000		850,000	900,830	50,830	22-Aug, 17-Sep
Arviat-NPC			-		-	
Chesterfield Inlet	250,000		250,000	200,731	(49,269)	6-Aug
Chesterfield Inlet-NPC			-		-	
Baker Lake	900,000		900,000	872,882	(27,118)	8-Aug, 16-Aug
Coral Harbour	900,000		900,000	898,452	(1,548)	20-Sep
Whale Cove	250,000		250,000	252,728	2,728	14-Sep
Total	4,850,000	-	4,850,000		(69,321)	
KITIKMEOT						
Cambridge Bay	900,000		900,000	900,328	328	5-Sep
Cambridge Bay-NPC			-		-	
Kugluktuk	750,000		750,000	743,624	(6,376)	10-Sep
Kugluktuk-NPC			-		-	
Bathurst Inlet						
Gjoa Haven	600,000		600,000	612,989	12,989	23-Aug
Taloyoak	500,000		500,000	506,560	6,560	22-Aug
Taloyoak-NPC			-		-	
Umingmaktok			-		-	
Total	2,750,000	-	2,750,000	2,763,501	13,501	
TOTAL:	18,875,000	-	18,875,000	2,763,501	250,190	

NOTES

ALL REGIONS—gasoline deliveries went as planned with no quality issues, the overall volume overage was simply an overage due to an order increase for Rankin at the last minute. Due to tanker routing the volume is up overall.

**PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2006
NUNAVUT TERRITORY**

JET A1

COMMUNITY	Annual Order of Magnitude			Actual Delivered		DeliveryDate
	PPD	NPC	Total	Received	Difference	
EAST						
Repulse Bay			-		-	
Repulse Bay-NPC			-		-	
Kugaaruk	400,000		400,000	413,917	13,917	20-Sep
Igloodik	900,000		900,000	839,735	(60,265)	31-Aug, 8-Sep
Igloodik-NPC						
Hall Beach	350,000		350,000	384,888	34,888	3-Sep
Pond Inlet	1,950,000		1,950,000	1,656,963	(293,037)	6-Aug
Clyde River	2,260,000		2,260,000	2,260,465	465	30-Aug
Clyde River-NPC						
Arctic Bay	200,000		200,000	200,989	989	24-Sep
Resolute Bay	1,750,000		1,750,000	1,751,326	1,326	23-Sep
Grise Fiord	175,000		175,000	174,748	(252)	17-Sep
Grise Fiord-NPC						
Iqaluit	28,000,000		28,000,000	28,146,329	146,329	25-Jul, 19-Aug, 19 Oct, 3-Nov
Kimmirut			-		-	
Cape Dorset	250,000		250,000	250,358	358	5-Oct
Pangnirtung	500,000		500,000	377,556	(122,444)	27-Sep
Qikiqtarjuaq	250,000		250,000	216,317	(33,683)	31-Aug
Sanikiluaq	2,000,000		2,000,000	1,814,472	(185,528)	24-Sep
Total	38,985,000	-	38,985,000	38,488,063	(496,937)	
KIVALLIQ						
Rankin Inlet	3,750,000		3,750,000	3,557,798	(192,202)	30-Sep
Rankin Inlet-NPC	-		-		-	
Arviat						
Arviat-NPC	-		-		-	
Chesterfield Inlet						
Chesterfield Inlet-NPC	-		-		-	
Baker Lake-NPC						
Coral Harbour	325,000		325,000	430,638	105,638	20-Sep
Whale Cove	-		-		-	
Total	4,075,000	-	4,075,000	3,988,436	(86,564)	
KITIKMEOT						
Cambridge Bay	1,100,000		1,100,000	1,115,255	15,255	22-Aug
Cambridge Bay-NPC			-		-	
Kugluktuk	800,000		800,000	726,531	(73,469)	13-Aug
Kugluktuk-NPC	-		-		-	
Bathurst Inlet						
Gjoa Haven	750,000		750,000	784,280	34,280	13-Sep
Taloyoak	650,000		650,000	711,260	61,260	15-Sep
Taloyoak-NPC	-		-		-	
Umingmaktok						
Total	3,300,000	-	3,300,000	3,337,326	37,326	
TOTAL:	46,360,000	-	46,360,000	45,813,825	(546,175)	

NOTES:

Baffin--JET deliveries were plagued with conductivity issues...Shell made up the issues entirely at their cost and chartered a vessel to do the deliveries as required, it slightly affected the overall order numbers, but were sufficient for the annual needs.

Kivalliq--JET delivery at Rankin filled the tanks, the remainder on board went to Coral as initially planned.

Kitikmeot--no jet issues to report.

**PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2007
NUNAVUT TERRITORY**

DIESEL

COMMUNITY	Annual Order of Magnitude			Actual Delivered		DeliveryDate
	PPD	NPC	Total	Received	Difference	
EAST						
Repulse Bay	1,000,000	800,000	1,800,000	1,454,418	(345,582)	20-Sep
Repulse Bay-NPC		170,000	170,000	133,328	(36,672)	19-Sep
Kugaaruk	420,000	700,000	1,120,000	1,350,949	230,949	15-Sep
Igloolik	2,200,000	1,560,000	3,760,000	3,791,098	31,098	16-Sep
Hall Beach	2,540,000	760,000	3,300,000	3,254,651	(45,349)	27-Sep
Pond Inlet	2,370,000	1,630,000	4,000,000	4,449,348	449,348	18-Aug, 04-Sep, 12-Sep
Clyde River			-	-	-	
Clyde River-NPC		640,000	640,000	624,199	(15,801)	30-Sep
Arctic Bay	1,350,000	950,000	2,300,000	2,856,803	556,803	15-Aug, 13-Sep
Resolute Bay	830,000	1,170,000	2,000,000	1,964,550	(35,450)	16-Aug, 29-Aug, 30-Aug
Grise Fiord	450,000	350,000	800,000	799,414	(586)	1-Sep
Iqaluit	16,000,000	8,000,000	24,000,000	23,712,343	(287,657)	6-Jul, 2-Aug, 22- Sep, 21-Nov
Iqaluit-NPC		7,000,000	7,000,000	7,000,000	-	2-Aug, 21-Nov
Kimmirut	650,000	550,000	1,200,000	1,166,818	(33,182)	29-Jul
Cape Dorset	2,580,000	1,620,000	4,200,000	4,207,751	7,751	26-Oct
Pangnirtung	2,250,000	1,750,000	4,000,000	3,969,389	(30,611)	29-Jul, 24-Aug
Qikiqtarjuaq	200,000	660,000	860,000	863,846	3,846	7-Sep
Sanikiluaq			-	-	-	
Total	32,840,000	28,310,000	61,150,000	61,598,905	448,905	
KIVALLIQ						
Rankin Inlet	4,900,000	600,000	5,500,000	5,650,391	150,391	20-Oct
Rankin Inlet-NPC		3,800,000	3,800,000	3,855,175	55,175	3-Aug
Arviat	2,800,000	600,000	3,400,000	3,352,890	(47,110)	31-Oct, 02-Nov
Arviat-NPC		1,800,000	1,800,000	1,790,383	(9,617)	6-Aug
Chesterfield Inlet	1,300,000	600,000	1,900,000	1,649,119	(250,881)	02-Oct, 28-Oct
Chesterfield Inlet-NPC		170,000	170,000	152,367	(17,633)	27-Oct
Baker Lake	1,700,000	2,500,000	4,200,000	3,929,953	(270,047)	09-Aug, 04-Oct
Coral Harbour	1,000,000	1,150,000	2,150,000	2,006,863	(143,137)	03-Sep, 30-Sep
Whale Cove	900,000	600,000	1,500,000	1,217,889	(282,111)	08-Oct, 17-Oct
Total	12,600,000	11,820,000	24,420,000	23,605,030	(814,970)	
KITIKMEOT						
Cambridge Bay	4,500,000		4,500,000	4,416,678	(83,322)	31-Aug, 14-Sep, 22-Sep
Cambridge Bay-NPC		2,400,000	2,400,000	2,461,188	61,188	08-Sep, 22-Sep
Kugluktuk	1,000,000	200,000	1,200,000	1,248,350	48,350	26-Aug
Kugluktuk-NPC		1,300,000	1,300,000	1,300,000	-	16-Aug
Bathurst Inlet	70,000		70,000	48,155	(21,845)	17-Sep
Gjoa Haven	2,400,000	1,200,000	3,600,000	3,571,070	(28,930)	11-Sep, 02-Oct, 18-Oct
Taloyoak	850,000	90,000	940,000	839,271	(100,729)	17-Oct
Taloyoak-NPC		800,000	800,000	787,957	(12,043)	13-Sep
Umingmaktok	30,000		30,000	29,963	(37)	18-Sep
Total	8,850,000	5,990,000	14,840,000	14,702,632	(137,368)	
TOTAL:	54,290,000	46,120,000	100,410,000	99,806,567	(603,433)	

NOTES.

Baffin--an overdischarge at Kugaaruk and Igloolik left less fuel on board for delivery at Repulse...not an issue...Pond, and Arctic Bay over filled due to a schedule change after tanker load...PPD's change.

Kivalliq--schedule change made to avoid airlift into Whale while tank farm construction was being completed, this meant the overall tanker number at Baker was less, but projections at the time were within acceptable limits...Chester and Coral were filled to capacity.

Kitikmeot--due to an overdischarge at Cam Bay, the volume at Talo was reduced...non issue.

**PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2007
NUNAVUT TERRITORY**

GASOLINE

COMMUNITY	Annual Order of Magnitude			Actual Delivered		DeliveryDate
	PPD	NPC	Total	Received	Difference	
EAST						
Repulse Bay	525,000		525,000	524,811	(189)	30-Sep
Repulse Bay-NPC			-		-	
Kugaaruk	150,000		150,000	150,629	629	14-Sep
Igloolik	700,000		700,000	700,990	990	17-Sep
Igloolik-NPC						
Hall Beach	250,000		250,000	260,680	10,680	23-Sep
Pond Inlet	600,000		600,000	597,255	(2,745)	11-Sep
Clyde River	300,000		300,000	298,410	(1,590)	10-Sep
Clyde River-NPC						
Arctic Bay	500,000		500,000	470,518	(29,482)	13-Sep
Resolute Bay	300,000		300,000	293,356	(6,644)	30-Aug
Grise Fiord	50,000		50,000	49,386	(614)	1-Sep
Grise Fiord-NPC						
Iqaluit	5,100,000		5,100,000	4,995,394	(104,606)	01-Aug, 22-Sep
Kimmirut	320,000		320,000	793,188	473,188	29-Jul
Cape Dorset	500,000		500,000	556,301	56,301	29-Sep
Pangnirtung	1,100,000		1,100,000	921,298	(178,702)	27-Jul
Qikiqtarjuaq	300,000		300,000	307,965	7,965	7-Sep
Sanikiluaq	350,000		350,000	288,246	(61,754)	26-Sep
Total	11,045,000	-	11,045,000	11,208,427	163,427	
KIVALLIQ						
Rankin Inlet	2,000,000		2,000,000	2,052,149	52,149	04-Aug, 22-Sep
Rankin Inlet-NPC			-		-	
Arviat	1,100,000		1,100,000	1,103,537	3,537	6-Aug
Arviat-NPC			-		-	
Chesterfield Inlet	300,000		300,000	286,932	(13,068)	2-Oct
Chesterfield Inlet-NPC			-		-	
Baker Lake	900,000		900,000	812,955	(87,045)	8-Aug
Coral Harbour	300,000		300,000	305,881	5,881	30-Sep
Whale Cove	200,000		200,000	203,449	3,449	4-Aug
Total	4,800,000	-	4,800,000	4,764,903	(35,097)	
KITIKMEOT						
Cambridge Bay	950,000		950,000	989,162	39,162	08-Sep, 12-Oct
Cambridge Bay-NPC			-		-	
Kugluktuk	600,000		600,000	454,169	(145,831)	12-Sep
Kugluktuk-NPC			-		-	
Bathurst Inlet			-		-	
Gjoa Haven	600,000		600,000	595,802	(4,198)	2-Oct
Taloyoak	500,000		500,000	511,790	11,790	3-Oct
Taloyoak-NPC			-		-	
Umingmaktok	70,000		70,000	68,423	(1,577)	18-Sep
Total	2,720,000	-	2,720,000	2,619,346	(99,077)	
TOTAL:	18,565,000	-	18,565,000	18,592,676	29,253	

NOTES:

Baffin--pang was filled to capacity...all remaining went along to be spread over next stops...Tanker had a mechanical issue at Kimmirut that required it to head back south...gas put a shore instead of moving south.

Kivalliq--no issues...order volumes met

Kitikmeot--NTCL missed a delivery into Kugluktuk...they will be airlifting the volume as necessary.

**PETROLEUM PRODUCTS DIVISION
ORDER OF MAGNITUDE - 2007
NUNAVUT TERRITORY**

JET A1

COMMUNITY	Annual Order of Magnitude			Actual Delivered		DeliveryDate
	PPD	NPC	Total	Received	Difference	
EAST						
Repulse Bay			-		-	
Repulse Bay-NPC			-		-	
Kugaaruk	400,000		400,000	388,823	(11,177)	15-Sep
Igloolik	800,000		800,000	756,393	(43,607)	17-Sep
Igloolik-NPC						
Hall Beach	600,000		600,000	649,945	49,945	25-Sep
Pond Inlet	1,800,000		1,800,000	1,398,120	(401,880)	19-Aug
Clyde River	2,000,000		2,000,000	1,803,543	(196,457)	6-Sep
Clyde River-NPC						
Arctic Bay	1,000,000		1,000,000	995,296	(4,704)	15-Aug
Resolute Bay	3,000,000		3,000,000	3,619,996	619,996	16-Aug, 30-Aug
Grise Fiord	100,000		100,000	95,197	(4,803)	1-Sep
Grise Fiord-NPC						
Iqaluit	26,000,000		26,000,000	25,637,872	(362,128)	10-Jul, 13-Jul, 03-Nov
Kimmirut			-		-	
Cape Dorset	200,000		200,000	121,182	(78,818)	29-Sep
Pangnirtung	750,000		750,000	1,175,662	425,662	24-Aug
Qikiqtarjuaq	300,000		300,000	447,761	147,761	21-Aug
Sanikiluaq	1,900,000		1,900,000	1,620,546	(279,454)	26-Sep
Total	38,850,000	-	38,850,000	38,710,336	(139,664)	
KIVALLIQ						
Rankin Inlet	4,250,000		4,250,000	6,353,529	2,103,529	01-Sep, 22-Sep, 09-Nov
Rankin Inlet-NPC	-		-		-	
Arviat						
Arviat-NPC	-		-		-	
Chesterfield Inlet						
Chesterfield Inlet-NPC	-		-		-	
Baker Lake-NPC						
Coral Harbour	700,000		700,000	849,369	149,369	4-Sep
Whale Cove	-		-		-	
Total	4,950,000	-	4,950,000	7,202,898	2,252,898	
KITIKMEOT						
Cambridge Bay	1,800,000		1,800,000	1,759,132	(40,868)	29-Aug, 07-Sep
Cambridge Bay-NPC			-		-	
Kugluktuk	900,000		900,000	825,633	(74,367)	12-Sep
Kugluktuk-NPC	-		-		-	
Bathurst Inlet						
Gjoa Haven	1,300,000		1,300,000	1,404,344	104,344	1-Oct
Taloyoak	525,000		525,000	549,874	24,874	17-Oct
Taloyoak-NPC	-		-		-	
Umingmaktok						
Total	4,525,000	-	4,525,000	4,538,983	13,983	
TOTAL:	48,325,000	-	48,325,000	50,452,217	2,127,217	

NOTES:

Baffin--resolute bay was adjusted by lowering the order for both pond and Clyde...Sani filled to capacity
 Kivalliq--extra trip added onto Rankin order to maximize the fuel on hand prior to tank farm upgrade
 Kitikmeot--short discharge at Kugluktuk went into gjoa on same vessel.

